

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-011
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 34452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Workover RECEIVED

2. NAME OF OPERATOR Yates Petroleum Corporation

3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

660' FNL & 1980' FEL, Sec. 36-18S-26E

MAR 29 '89

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Northwestern Shores XR Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Four Mile Draw-Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit B, Sec. 36-T18S-R26E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API #30-015-24600

3277' GR

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cement squeeze, perforate

(NOTE: Report results of multiple completion or well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

existing pfs

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

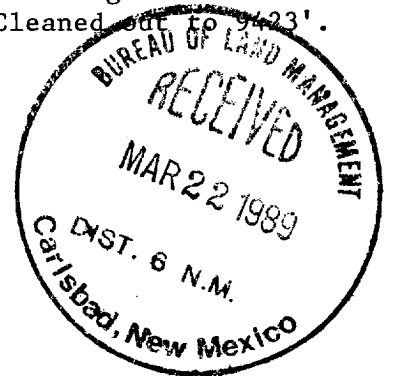
Set cement retainer at 9424'. WIH with stinger. Stung into retainer. Pumped 2 BPM at 2000 psi in perfs 9430-9438'. WIH with 48-hour Tembloc. Displaced annulus with 1000 gals. Closed BOP. Pumped 1000 gals Tembloc into perfs 9405-9423'. SD. Let Tembloc set up. Cement squeezed perfs 9430-38' w/100 sx Class "H" with Halad-9 to 2500 psi. Pulled stinger to above top of Tembloc. Reversed out tubing. Had 60 sx cement left in formation. POOH. Waiting on 48-hour breaker. Cleaned out to 9423'. Treated perforations 9405-9423' w/1500 gals 7½% MSA and N2. Returned well to production.

Work began 3-6-89 - completed 3-20-89

ACCEPTED FOR RECORD

MAR 28 1989

CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Production Supervisor

DATE 3-21-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side