

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other Instructions)
RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ AMENDED WORKOVER
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 1980' FEL, Sec. 36-18S-26E
O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.
API #30-015-24600
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3277' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 34452
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Northwestern Shores XR Fed.
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Four Mile Draw-Morrow Gas
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Unit B, Sec. 36-T18S-R26E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Cement squeeze, treat existing perfs
(NOTE: Report results of multiple completion or well Completion or Recompletion Report and Log form.)
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REPORT DATED 3-21-89 - AMENDED BELOW:

3-6-89. Set cement retainer at 9425'. Stung into retainer. Pumped 2 BPM at 2000 psi in perfs 9430-9438'. WIH with 48-hour Tembloc. Displaced annulus with 1000 gals. Closed BOP. Pumped 1000 gals Tembloc into perfs 9405-9423'. SD. Let Tembloc set up. Cement squeezed perfs 9430-38' w/100 sx Class H with Halad-9 to 2500 psi. Pulled stinger to above top of Tembloc. Reversed out tubing. Had 60 sx cement left in formation. POOH. Wait on 48-hour breaker. Cleaned out to 9423'. Treated perforations 9504-9411' w/1500 gals 7½ MSA and N2. Released well to production 3-20-89.

3-27-89. MIRU. Loaded hole. Unset packer and pulled tubing. RIH with retainer wireline. Tagged cement top at 9423'. Set retainer at 9415'. Stung into retainer. Squeezed perfs 9419-9423' w/75 sacks Class H with fluid loss control and 3% KCL-25 sx in perfs. Reversed out 50 sacks. WIH with packer and tubing dry. Set packer. Dropped bar. No shows of gas or water. Acidized w/500 gals 7½ MS acid. Recovered load. Swabbed dry. Acidized perfs 9405-9411' (24 holes) with 1000 gals 7½ MS acid and 8 ball sealers.

4-11-89. Well flowed 60 psi on 24/64" choke = 249 mcf/gpd.

Note: Existing perforations open: 9405-9411'.

18. I hereby certify that the foregoing is true and correct

SIGNED Francis Daddlett TITLE Production Supervisor

DATE 4-28-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

MAY 8 1989

*See Instructions on Reverse Side

CSJ
CARLSBAD, NEW MEXICO