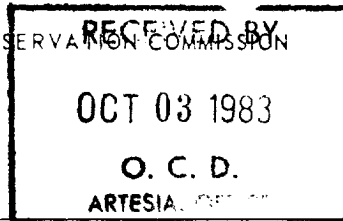


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7179	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Collier Energy, Inc.	8. Farm or Lease Name Signal State
3. Address of Operator P.O. Drawer R, Artesia, New Mexico 88210	9. Well No. #4
4. Location of Well UNIT LETTER E, 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia Q GR SA
15. Elevation (Show whether DF, RT, GR, etc.) 3608'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/83 Drilled to a total depth of 2484'.  
Ran 2478' of 5½, 17# new limited service casing.  
Used 5, 5½" centralizers at 2462', 2288, 2077, 1908, 1690'.  
Cemented w/300 sxs Halliburton lite w/8# salt, ¼# flocele and  
200 sxs Class "C" 50/50 poz mix w/2% gel, 3# salt, & 3/10% CFR-2.  
Circulated 36 sxs.  
WOC 72 hours.  
Plugged down 9:00 am on Sept. 30, 1983.  
Pressure tested 1000# for 30 minutes - Held fine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dianna J. Jue TITLE Production Clerk DATE 10/3/83

APPROVED BY Original Signed By Leslie A. Clements Supervisor District II TITLE \_\_\_\_\_ DATE OCT 4 1983  
CONDITIONS OF APPROVAL, IF ANY: