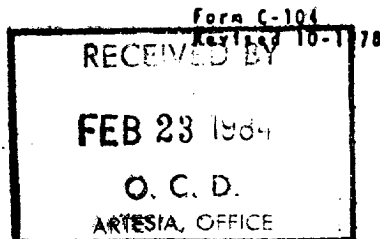


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## OIL CONSERVATION DIVISION

P. O. BOX 20111

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Collier Energy, Inc.

P.O. Drawer R

Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐Completion ☐Change in Ownership ☐

Designate

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☒Condensate ☐

Other (Please explain)

Change of ownership give name  
address of previous owner

## DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Signal State	#4	Artesia O-GR-SA	State, Federal or Fee State	E-7179

Location

Unit Letter E : 2310 Feet From The North Line and 330 Feet From The WestLine of Section 17 Township 18S Range 28E , NMPM, Eddy County

## SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Company

P.O. Drawer 175, Artesia, N.M. 88210

Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

#4 Home Savings &amp; Loan, Bartlesville, OK 74004

Well produces oil or liquids,  
or location of tanks.

Unit	Sec.	Twp.	Rge.
E	17	18S	28E

Is gas actually connected?

Yes

When

1/13/84

If production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X) 

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
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e Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Locations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Locations

Depth Casing Shoe

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

APPROVED

FEB 27 1984

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Vickie Shaw

(Signature)

Production Clerk

(Title)

Feb 22 1984

(Date)