CALINICATION ANTAFE ANTAFE AND OFFICE MANAPONTER OIL

(Tille)
May 10, 1984

P. O. DOX 208A SANTA FE, NEW MEXICO 87501

_OIL COMBERVATION DIVIDOR

RECEIVED BY MAY 23 1984

O. C. D. ARTESIA, OFFICE

Fill out only Sections 1, 11, 111, and VI for thanges of owns

REQUEST FOR ALLOWABLE AND

TERATOR V	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	. GAS	
MONATION OFFICE		1		
COLLIER ENERGY, IN	NC.		· · · · · · · · · · · · · · · · · · ·	
P. O. Drawer R	Artesia, New Mex	xico 88210		
oson(s) for liling / Check proper b		Other (Please exp	loinj	
.~ well	Change in Transporter of:			
completion	OII X Diy C	cos Cos	•	
range in Ownership	Carmynead dat [
hange of ownership give name laddress of previous owner	· .			
SCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	d of Lease	
Signal State #4 Artesia Q-GR-		. 5,50	•, F•deral or F•• State	E-7179
callon			3	-1-1-1-1-2
Unit Letter E : 23	10 Feet From The North Li	In• and 330 F	ret From The West	
Line of Section 17 T	wiship 18S Ronge	28E , NMPM,	Eddy	Coun
	TOT OF OUR AND MATURAL O	4.5		
SIGNATION OF TRANSPORMER of C	RTER OF OIL AND NATURAL G.	Address (Give address to whi	ich approved copy of this form is t	
OCH OIL COMPANY		P. O. Box 1558, Breckenfidge, Texas 76024		
me of Authorized Transporter of Casinghead Cas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Mas Vilroleum Co	Unit Sec. Twp. Rge.	Is gas octually connected?	Loone Garthewille, OK	74004
well produces oil or liquids, re location of tanks.	June 1980	Mar	1-13-84	
	ith that from any other lease or pool,	give commingling order num		
Designate Type of Complet	ion — (X)	New Well Workover De	epen Plug Back Same Res	'v. Dill. Re
te Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	
votions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
develope.			Depth Casing Shoo	
rforations		·		
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT
			· .	
	TOP AND OWNERS OF THE PROPERTY	<u> </u>	load oil and must be equal to or ex	rreed top e!l
ST DATA AND REQUEST F . WELL	OR ALLOWABLE plest must be a able for this de	p:h or be for full 24 hours)		
e First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pum)	p, gas lift, etc.)	
igih of Test	Tubing Pressure	Casing Piesewe	Choke Size	
uol Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
11.				
S HELL				
eal Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ung Method (putot, back pr.)	Tubing Pressure (fint-in)	Cosing Piesswe (Ebut-in)	Choke Sixe	
ITIFICATE OF COMPLIANCE	CE	OIL CONSE	ERVATION DIVISION	
reby certify that the rules and regulations of the Oil Conservation zion have been complied with and that the information given e is true and complete to the best of my knowledge and belief.		APPROVED MAY 2 4 1984 . 19		
		DRIGINAL SIGNED		
		BY LARRY BROOKS GEOLOGIST - NMOCH		
		11116		
		This form is to be filed in compliance with null 1104.		
(Signaiwa)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
PRODUCTION CLERK		All sections of this form must be filled out completely for elle		
(Tüle)		able on new and recompleted wells.		