IST HIBUTION		NEW	MEXICO OIL CON	SERVAT	ION COMMISSIC	N	Form C+101 Tovised 1-1-	- -
SANTAFE	A			ſ	RECE	D BY		e Type of Lunie
U.S.G.S.					SEP 20	1002	STATE	
LAND OFFICE	1				-		6. State Off E-9	6 Gas Louso No. 261
OPERATOR	M				O. C.		<u>uuu</u>	<u>illulululul</u> i
APPLICATIO	N FOR PER	NIT TO	DRILL, DEEPEN	I, OR P	LUG BACK			eeneut Same
In. Type of Work	1					ВАСК		
b. Type of Well DRILL X]		DEEPEN				8. Farm or 1	
OIL X CAS WELL X WELL	0.7HE	٩		SINGLE		ZONE	Ohio S 9. Well No.	tate
Santa Rita Explo		<u>#1</u>						
3. Address of Operator		10. Field and Poch, or Wildoot Artesia Q GR SA						
P.O. Box 798, 4. Location of Well	h LINE	<u> </u>						
	<u> </u>		1.6	_ FEET FR		 F		
AND 990 FEET FROM	THE West		E OF SEC. 16	TWP. 1	85 _{rgl} . 28	E NMPM	12. County	HHHHY
$\Delta M M M M M M M M M M M M M M M M M M M$	<u>IIIIII</u>	ĮЩ		ΪШ	<u> </u>	<i>HHHH</i>	Eddy	iffffffffnn
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	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u> (/////</u>	<u> </u>	Y		19A. Formation		20. Hotery er C.T.
21. Elevations (Show whether DF	RT. etc.)	LLLL Kind	& Status Plug. Bond		50 ¹ Illing Contractor	San And		Rotary L. Date Work will start
3615'			ewide		er Drilling	•	Sept	. 20, 1983
23.		P	ROPOSED CASING A	ND CEME	NT PROGRAM			•
SIZE OF HOLE	SIZE OF C	ASING	WEIGHT PER FO	OT SET	TING DEPTH	SACKS OF	CEMENT	. EST. TOP
12 ¹ / ₄	12 ¹ / ₂ 8 5/8		23#		350'	<u>300_sx</u>		
7 7/8	5 ¹ / ₂		15.5#	<u>5.5</u> #2850'		600 sxs		
				I	•	1		1
of 8 5/8" s with 10# br 15.5# casin	urface 23; ine to pro g will be	∦ with ⊃posed set wi	dres well on 300 sxs. Clas depth of 2850 th 600 sxs Cl be set as pre	s "C" '. If ass "C	neat. Dri commercial " neat and d by NM OCI APPRO	11 out wi shows ar circulate). VAL VALID H	th 7 7/8 re presen to surf FOR <u>/8</u>	3" bit ht, 5½, face. If
N DOD		•			PERN	AIT EXPIRES	3-22	<u>84</u>
BOP: Rig 10 - 10" Mar	ual 3000#	Shaffe	er					
Rig 12 - 10" 500)O∦ SS Cam	eron Se	eries 1500 - w	vith Ko	omey 2 stag	e accumul	ator Post M	FP- 23-83 NAPI
IN ABOVE SPACE DESCRIBE PR		GRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG	BACK, GIVE DATA D	N PRESENT PROD	JUCTIVE 20HE	AND PROPOSED NEW PRODUC
hereby certify that the information	on above is true	e and comp	lete to the best of my	knpwledg	e and belief.			
e interior	2		TuleProdu	nction	Clerk	<i>p</i>	ore Sep	t, 20, 1983
(This space for	State Uséj		,					
mil	111	ĸ		VA 849	ASPEC TO A		CED	2 2 1983
APPROVED BY	ANVIA		TITLE OIL A			D	ATE JLL	
CONDITIONS OF AFENDIAL, F								
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STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

ENERGY AND MINERALS DEPARTMENT

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.													
();++10104						L+0>+					Well No.		
Santa Rita Exp				lorat	ion	Ohio State					1		
Unit Letive	Section			Fownship		non		County					
L		16		18	South	_1	28 East	1	<u>Eddy</u>				
Actual fastuge Location of Well:													
1650		from the		Sout	h line and		990 tre	I from the	Wes		line		
Ground Level Elev.		Producting	Fermo	nolton		Poul				Dedica	Ird Acreoge:		
3615 San Andres							Artesia Q GR SA				40 Acres		
1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat helow.													
2. If more than one lense is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?													
Yes No If answer is "yes," type of consolidation													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of													
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,													
N7 11 - L	1	11 1.0.000	igned	to the v	vell until all	interest	s have been c	onsolida	ted (by com	munitiz	ation, unitization,		
forced-pool	ing, o	r otherwi	ise) or	until a	non-standard	d unit, el	liminating suc	h interes	ts, has been	approv	ed by the Division.		
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		Sec.	16,	T.18	S., R.2	8 E.,	N.M.P.M.				ue and complete to the .		
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