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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-9261

3. TYPE OF WELL

4. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator

Santa Rita Exploration Corp. ✓
Address of Operator

P.O. Box 798, Artesia, New Mexico 88210
Location of Well

IT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 16 TWP. 18S RGE. 28E
E

1. Date Spudded 10-1-83 16. Date T.D. Reached 10-6-83 17. Date Compl. (Ready to Prod.) 10-20-83 18. Elevations (DF, RKB, RT, GR, etc.) 3615' 19. Elev. Casinghead

20. Total Depth 2877' 21. Plug Back T.D. 2857' 22. If Multiple Compl., How Many 23. Intervals Drilled By XX 24. Rotary Tools Cable Tools

25. Producing Intervals(s), of this completion - Top, Bottom, Name 2163-2330 Total - 24 shots 25. Was Directional Survey Made

26. Type Electric and Other Logs Run DLL, CD/CN 27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	382'	12 1/4"	350 SXS	15 SXS
5 1/2"	17#	2874'	7 7/8"	610 SXS	78 SXS

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2360'

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2163,64,65,66,69,2208,09,10,22,12,2223,24,25,27,39,40,43,44,78,79.80,2328,29,2330'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Total - 24 shots		2163-2330	2000 gals NEFE, 40,000 gals KCL, 41,000# 20/40 & 14,000# 10/20

PRODUCTION
e First Production 10-22-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
e of Test 10-27-83 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 30 Gas - MCF n/a Water - Bbl. 80 Gas - Oil Ratio
w Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 30 Gas - MCF n/a Water - Bbl. 80 Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Chuck Morgan

List of Attachments Deviation report, 2 logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Debbie Jue TITLE Production Clerk DATE Oct. 28, 1983

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2010</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2384</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	138	138	Caliche, red rock				
138	1000	862	Sand, red bed, salt, & anhydrite				
1000	1850	850	Anhydrite & dolomite				
1850	2384	534	Sand, lime, dolomite				
2384	2877	493	Sand, dolomite				