BELL HOURS IN HUR ON YOUNG Kanisas iu-i-7: OIL CONSERVATION DIVISION •• •• •••••• Distantation P. O. DOX 2088 SANTA FE, NEW MEXICO 6.301 BANTAFE RECEIVED BY LAND OFFICE REQUEST FOR ALLOWABLE V AND GAL OCT 28 1983 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PADRATION OFFICE O. C. D. Orerotot ARTESIA, OFFICE Santa Rita Exploration Corp. P.O. Box 798, Artesia, New Mexico FLANKII AVER 1-2-84 Reason(s) for filing (Check proper box) UNLESS AN EXCEPTION TO Rule 306 X Change in Transporter of: New Well Dry Gos Oil Recompletion IS OBTAINED Condensate Casinghead Gas Change In Ownership EX # If change of ownership give name and address of previous owner, DESCRIPTION OF WELL AND LEASE Kind of Lease Lease Well No. | Pool Name, Including Formation Lease Name State, Federal or Fee STATE E-926 #1 Ohio State Artesia Q GR SA Location 990 West :\_1650\_ South Line and \_ Feet From The Unit Letter Eddy 28E , NMPM, C٥ T. mahip 18S Ronge 16 Line of Section . DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

1725 No. Crimos, Hobbs, N.M. 88240

Address (Give address to which approved copy of this form is to be sent) Nome of Authorized Transporter of Oil or Condensate Kock Oil Company of Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas When Rge. Is gas actually connected? Twp. Unit Sec. If well produces off or liquids, give location of tanks. 18S ! 28E 16 no  $\mathbf{L}$ If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Plug Back New Well Workover Oil Well Gas Well Designate Type of Completion - (X) XX XX P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 2857**'** 10-20-83 10-1-83 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 2330 2/63 2360 San Andres 3615 Depth Casing Shoe 2163,64,65,66,69,2208,09,10,11,12,2223,24,25,27,39,40,43,44,78, Perforations 79,80,2328,29,2330' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 350 sxs 8 5/8", 23# 382 12½ 610 sxs 5岁"**,**17# 2874' 7.7/8298 2360 (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) 1 1 83 TEST DATA AND REQUEST FOR ALLOWABLE Fost OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 10-27-83 Pumping 10-22-83 Choke Size Casing Pressure Tubing Pressure Length of Test 24 hours Gas - MCI Water - Bble. Oll-Bbls. Actual Pred. During Test 80 n/a 30 110 GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Cosing Pressure (Ebut-in) Tubing Piesewe (Ehnt-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE OCT 3 1 1983 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Clements Supervisor District II This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with NULE 111. Sunatural All sections of this form must be filled out completely for able on new and recompleted wells. Production Clerk

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such thange of con-

completed wella.

Separate Forms C-104 must be filled for each pool in m

(Title)

(Date)

Oct. 28, 1983