STATE OF NEW MEXICO		~	Form C-104 Revised 10-1-78
		ATION DIVISIÓN 0x 2088	
SANTA FE	SANTA FE, NE	W MEXICO 87501	
V.S.O.A.	JUL 101985		
LAND OFFICE	O, C, D. REQUEST FO	OR ALLOWABLE	
GAS V	ARTESIA CORICE	AND	
PROMATION DEPICE	TRAN	SPORT OIL AND NATURAL GA	
Operator			
Address Fred Pool	Drilling, In c.		
P.O.Box 13			
Reason(s) for filing (Check proper b New Well	oxj Change in Transporter of:	Other (Please explain)
Recompletion			
Change in Ownership	Casinghead Gas Cond	ensate	•
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including	Formation Xind of	1
Ohio State	1 Artesia QN (oderal or Fee State E926
Location			BLALE
Unit Letter L ; 16	50 Feet From The South L	ine and 990 Feet J	From The West
Line of Section 16 T	waship 185 Range 2	28Е , ммрм,	Eddy Cou
	+ <u>+</u> + <u>X</u> X		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		approved copy of this form is to be sent)
Navajo Crude Oil			
1	Casinghead Gas 🔀 of Dry Gas 🗌	Address (Give address to which a	sia, N.M. 88210 approved copy of this form is to be sent)
Phillips Petroleu	Im Company Unit Sec. Twp. Rge.	#4 Home Savings	& Lioan, Bartlesville (
i if well produces oil or liquids, give location of tanks.	L 16 18S 28E	ves	1-10-84
If this production is commingled w	vith that from any other lease or pool,		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepe	
Designate Type of Complet	ion $-(X)$		
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u>10-1-83</u> Liovations (DF, RKB, RT, GR, etc.)	10-10-83 Name of Producing Formation	2877 Top Oil/Gas Pay	2857 Tubing Depth
3615	San Andres	2163	2360
Perforations	•		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			fort TD-3
			Cha LT:KOC
TEST DATA AND REQUEST H		after recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top (
OIL WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Вы.	Water-Bbla.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN			VATION DIVISION
· · · ·		91 11	11 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
$\bigcirc 1- \bigcirc$	DI	This form is to be filed	in compliance with RULE 1104.
Benta Str. (Signature)		mail this form must be acco	llowable for a newly drilled or deep mpanied by a tabulation of the devi-
	-	tests taken on the well in a	ccordance with NULE 111.
Production cl	(ile)	able on new and recompleted	n must be filled out completely for al d wells,
7-8-85	and the second	Eill out only Sections	I, II, III, and VI for changes of ov porter, or other such change of conde
(D	ate)		must be filed for each pool in mut