Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OCT 18'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	110		•		DIE AND		RIZATION	G. C. D.			
I.	HEQU	TO TR	ANSPO	DRT OI	L AND NA	TURAL	iAS ^	(, (3		<u>.</u>	
Operator THE EASTLAND OIL C	OMPANY /						Well	API No.			
Address P. O. DRAWER 3488,		ТХ 7	9702								
Reason(s) for Filing (Check proper bo					Otl	ner (Please exp	olain)				
New Well		Change i	in Transpor								
Recompletion	Oil Casinghea	d Gas [Dry Gas	,	EFI	FECTIVE	09/01/90				
If change of operator give name	RED POOL							NM 88201			
and address of previous operator			ING, I	NC., I	. O. DO	1333,	ROOMELL,	NM 00201			
II. DESCRIPTION OF WEI Lease Name	IPTION OF WELL AND LEASE Well No. Pool Name, Inc.				wing Formation Kind c			of Lease No.			
OHIO STATE	1							- XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
Location									. Lie an		
Unit LetterL	:16	50	_ Feet Fro	m The	SOUTH Lin	e and	990 Fe	et From The	WEST	Line	
Section 16 Town	nship 18S		Range	28E	, N	мрм,		EDDY		County	
III. DESIGNATION OF TR) NATU	RAL GAS						
Name of Authorized Transporter of Oi	1 / 1	or Conde	nsate [copy of this form		ਧ)	
NAVAJO CRUDE OIL PURCHASING CO. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. BOX 159, ARTESIA, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
PHILLIPS PETROLEUM				#4 HOME SAVINGS & LN			, BARTLESV				
If well produces oil or liquids, pive location of tanks.	Unit L	Sec. 16	Twp.	Rge. 28E	1 -	y connected? ES	When	? -10-84		·	
f this production is commingled with the V. COMPLETION DATA				A				-10-04			
Designate Type of Completion - (X) Oil Well Gas Well					New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready t	o Prod.		Total Depth	<u>.</u>	 	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					<u> </u>	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe			
TUBING, CASING AN					CEMENTI			0.000 0514514			
HOLE SIZE CASI			ASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
mrom barra AND Droill	ECT FOR A	LOW	ADIE								
. TEST DATA AND REQUIL IL WELL (Test must be after				and must	be equal to or	exceed top all	owable for this	depth or be for j	full 24 hours	r.)	
rate First New Oil Run To Tank	Date of Test						ump, gas lift, et	c.)			
					Casing Pressu			Choke Size	roslu	1 10-	
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure			,	10-0	16-90	
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Chg	01	
GAS WELL								,			
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condens	sate/MMCF		Gravity of Cond	lensale		
sting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC	CATE OF (COMP	LIANC	E				TION 5:			
I hereby certify that the rules and reg				-		IL CON	ISERVA	TION DI	VISIO	1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved OCT 2 3 1990						
18 true and complete to the best of my	with a series	Jenei.			Date	Approve	d	1 & 3 19 9 0	<i>.</i>		
Maris Lee	1				D.	, was good a first		n av			
Signature TRAVIS REED PRODUCTION SUPERINTENDENT					By DOMENAL SIGNED BY THE LOCKE WILLIAMS						
Printed Name			Title		Title_	SUPER	IVISOR DI	STRICT IF			
10/05/90 Date	9	-	3-6293 Shone No.					-			
		- 0.0}		į.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.