

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87504  
NOV 04 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3625' GR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

L-321

7. Unit Agreement Name

8. Farm or Lease Name

Brownwick YD State

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. San Andres

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Intermediate & Production Casing

☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 26 joints 7# 23# J-55 casing set 1041'. 1-Texas Pattern notched guide shoe set 1041'. Insert float set 1001'. Cemented w/300 sacks Halliburton Lite, 5#/sack gilsonite, 1/2#/sack flocele and 2% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. PD 3:30 PM 10-25-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks to pit. Drilled out 11:15 AM 10-26-83. WOC 19 hours and 45 minutes. Nipped up and tested to 1000# for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling. TD 1870'. Ran 46 joints 4-1/2" 9.5# J-55 casing set 1870'. Float shoe set 1870'. Cemented w/225 sacks Class "C" 4% gel, 2#/sack salt, 2% CaCl2, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 950 psi in 12 hours. PD 4:00 PM 10-29-83. Bumped plug to 1000 psi, held for 30 minutes, released pressure and float held okay. WOC 18 hours. Waiting on completion unit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 11-2-83

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE NOV 01 1983

CONDITIONS OF APPROVAL, IF ANY: