

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2
SANTA FE, NEW MEXICO 87501

NOV 17 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-321

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Brownwick YD State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18S RANGE 25E NMPM	10. Field and Pool, or Wildcat Undes. San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3625' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

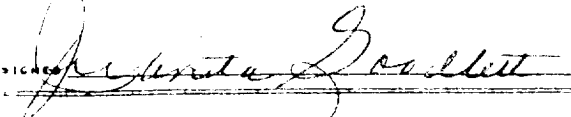
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1870'. Ran 46 jts 4-1/2" 9.5# J-55 casing set 1870'. Float shoe set 1870'. Cemented w/225 sacks Class "C" 4% gel, 2#/sack salt, 2% CaCl₂, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 950 psi in 12 hrs. PD 4:00 PM 10-29-83. Bumped plug to 1000 psi, released pressure and float held okay. Nippled up and tested to 1000 psi for 30 minutes, okay. WOC 18 hours. WOCU 8 days. WIH and perforated 1848-53' w/6 .41" holes as follows: 1848, 49, 50, 51, 52 and 53'. Acidized perms 1848-53' w/1000 gallons 15% DS-30 acid and 15 ball sealers. WIH and perforated 1734-51' w/10 .40" holes as follows: 1734, 35, 36, 37, 38, 47, 48, 49, 50 and 51'. Treated perforations 1734-51' w/2000 gallons 15% DS-30 acid and 20 ball sealers. Recovering load and swabbing well.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production Supervisor	DATE 11-16-83
APPROVED BY _____	Original Signed By Leslie A. Clements Supervisor District II	DATE NOV 18 1983
CONDITIONS OF APPROVAL, IF ANY:		