

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Y.P.C		Lease DOWELL MU		Well # 1	
Location of Well	Unit D	Section 33	Township 18	Range 26	County EDUARDITO
Drilling Contractor	N/A		Type of Equipment ROTARY		
<p>* Witness <u>APPROVED CASING PROGRAM</u></p>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* 9 1/2	7"	20 *	NEW	750 / 1120	CIRC.
6 1/4	4 1/2"	10.5	"	TD	CIRC.
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>9 1/2</u> Size of Casing <u>7</u> Sacks cement required _____					
Type of Shoe used <u>Tex-Pac</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>968</u> Set <u>965</u> Feet of <u>7</u> Inch <u>30</u> # Grade <u>J-55</u>					
New-used csg. @ <u>965</u> with <u>200</u> sacks neat cement around shoe					
+ <u>400</u> sax <u>Pace Setter lite</u> additives <u>1/4 Flo Seal #5 Gilsonite</u>					
Plug down @ <u>2:30</u> (AM) (PM) Date <u>10-24-83</u>					
Cement circulated <u>yes</u> No. of Sacks <u>15</u>					
Cemented by <u>Western</u> Witnessed by <u>Ben Weave</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>Last Drilling Break 843</u>					