

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504
NOV 04 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Dowell MV
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool of Wells Undes. Atoka Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3367' GR	12. County Eddy

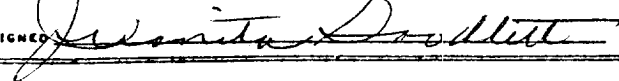
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 8:00 AM 10-23-83. Ran 23 joints of 8-5/8" 24# K-55 casing set at 966'. 1-Texas Pattern notched guide shoe set 966'. Insert float set at 924'. Cemented w/400 sacks Class "C", 4% gel and 2% CaCl₂. Tailed in w/300 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hrs. PD 3:30 PM 9-24-83. Bumped plug to 850 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out at 9:30 AM 10-25-83. WOC 18 hrs. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling. TD 3100'. Ran 77 joints of 4-1/2" 9.5# K-55 ST&C casing set 3100'. Float shoe set 3100'. Cemented w/100 sacks Class "C" 4% gel. Tailed in w/400 sacks Class "C" w/.6% CF-1 and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 5:00 PM 10-29-83. Bumped plug to 1000 psi for 30 minutes, released pressure and float held okay. WOC 18 hours. Waiting on completion unit.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production Supervisor	DATE 11-3-83
Original Signed By Leslie A. Clements		
APPROVED BY _____	TITLE Supervisor District II	DATE NOV 11 1983
CONDITIONS OF APPROVAL, IF ANY:		