

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
2. Address of Operator 207 South 4th St., Artesia, NM 88219		7. Unit Agreement Name
3. Location of Well UNIT LETTER <u>N</u> <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>2260</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		8. Farm or Lease Name Platt PA
15. Elevation (Show whether DF, RT, GR, etc.) 3310' GR		9. Well No. 8
12. County Eddy		10. Field and Pool, or Wildcat Und. Atoka Yeso

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Production Casing, Perforate, Treat <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3800'. Ran 92 jts of 5-1/2" 9.5# J-55 ST&C casing set 3800'. 1-Float shoe set 3800'. Cemented w/175 sacks Class "C" 4% gel. Tailed in w/400 sacks Class "C" .6% CF-1, 2% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 2:00 AM 10-29-83. Bumped plug to 1000 psi, held pressure for 30 minutes, released pressure and float held okay. WOC 18 hours. Waiting on completion unit for 4 days. WIH and perforated 3276-3401' w/21 holes as follows: Perforated 3283-3496 w/11 .42" holes as follows: 3283, 92, 98, 3308, 37, 41, 45, 3466, 70, 80, 96' Acidized zone w/2000 g. 15% acid. Perforated 3276-3501' w/10 .42" holes as follows: 3276, 88, 3302, 33, 39, 43, 3477, 82, 84, 3501'. Frac'd perms 3276-3501' w/ 2000 g. 15% acid, 40000 g. gelled 2% KCL water, 80000# 20/40 sand. WBIH and perforated 2nd stage 2827-3124' w/38 .42" holes as follows: Perforated 2835-3118' w/13 .42" holes as follows: 2835, 48, 66, 2918, 40, 59, 3025, 39, 48, 68, 3103, 10, 18'. Acidized perms w/2000 g. 15% acid. Perforated 2827-3124' w/25 .42" holes as follows: 2827, 40, 46, 57, 61, 71, 2908, 11, 16, 20, 25, 34, 38, 43, 56, 66, 3027, 42, 45, 56, 60, 73, 3107, 14, 24'. Sand frac'd w/2000 g. 15% acid, 60000 g. gelled 2% KCL water, 120000# 20/40 sand. Flow well down to recover load. Prep to install tubing, pump, rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u> TITLE <u>Production Supervisor</u> Original Signed By Leslie A. Clements Supervisor District II	DATE <u>11-3-83</u> DATE <u>NOV 07 1983</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____ DATE _____