

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 208
DEC 14 1983

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL *Bgm* OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Platt PA

9. Well No.

8

10. Field, or Wildcat
Atoka Yeso

T. LETTER N LOCATED 430 FEET FROM THE South LINE AND 2260 FEET FROM

West LINE OF SEC. 26 TWP. 18S RCL. 26E NADP/A

12. County

Eddy

Date Spudded 10-11-83 16. Date P.D. Reached 10-19-83 17. Date Compl. (Ready to Prod.) 12-12-83 18. Elevations (DF, RKB, RT, GR, etc.) 3310' GR 19. Elev. Casinghead

Total Depth 3800' 21. Plug Back P.D. 3794' 22. If Multiple Complet., How Many 1 23. Intervals Drilled By 0-3800' Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

3276-3501; 2827-3124' Yeso

25. Was Directional Serv. Made
No

Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	978'	12-1/4"	800	
5-1/2"	9.5#	3800'	6-1/4"	575	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2707'	-

Perforation Record (Interval, size and number)

3276-3501' w/21 .42" Holes

2827-3124' w/38 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3276-3501	w/2000g 15% acid.SF w/2000g. 15% acid, 40000g. KCL, 80000# 20/40 sd.
2827-3124	w/2000g 15% acid.SF w/2000g. 15% acid, 60000g. KCL, 120000# 20/40 sd.

PRODUCTION

First Production 12-6-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 12-12-83	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period →	Oil - Bbl. 25	Gas - MCF 30	Water - Bbl. 150	Gas - Oil Ratio 1200/1
W Tubing Press. 50#	Casing Pressure 50#	Calculated 24-Hour Rate →	Oil - Bbl. 25	Gas - MCF 30	Water - Bbl. 150	Oil Gravity - API (Corr.) 38°	
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Norbert McCaw	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Norbert McCaw*

TITLE Production Supervisor

DATE 12-13-83