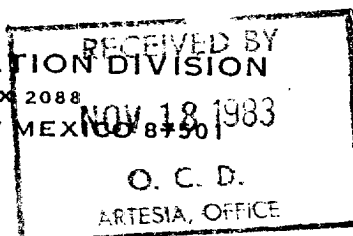


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501



Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease

State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ralph Nix <input checked="" type="checkbox"/>	8. Farm or Lease Name Fedell
3. Address of Operator P.O. Box 617 Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER B 340 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und Atoka Glorieta Yesso
15. Elevation (Show whether DF, RT, GR, etc.) 3296 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Set Production casing, Run logs, 1st set perforations, correct previous report. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-83 Rig up 1" pipe and cement tool, tag cement at 110', pumped 50 sx class "C", circulated 10 sx to pit. (see previous C-103 dated 11-3-83 for setting of surface casing, cementing and test. The above 1" cementing had been deleted by mistake.)

11-10-83 Run 97 jts 3820.58' 5 1/2" 15.5# LT&C set 3821' FS. Halliburton cemented with 300 sx H/L, 1/4# Flocele, 400 sx class C 50/50 POZ 2% Gel, 4% HD-4 3/10 % CFR-2, 4# Salt, circulate 25 sx to pit. Plug down 8:00 PM 11-9-83. Rig released 8:00 AM 11-10-83.

11-13-83 Haliburton ran casing test on 5 1/2 production string. Held 1000 PSI 30 min., no drop in pressure.

11-14-83 Run Cased Hole Logs: Calibrated Gamma Ray-Neutron. Perforated 13 .50" holes with 4" SSB II, Select Fire Gun at 3263', 75,86,3307', 71,79,86, 3469', 79,88, 97, 3533', 53.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE \_\_\_\_\_ DATE 11-17-83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY:

Original Signed By  
Leslie A. Clements  
Supervisor District II