

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

RECEIVED BY

JAN 04 1984

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1		1		1		1		1		1		1							
1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐																			
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐																			
3. Name of Operator Ralph Nix																			
4. Address of Operator P.O. Box 617 Artesia, New Mexico 88210																			
5. Location of Well TWP. 18S RGE. 26E NMPM																			
6. LETTER B LOCATED 340 FEET FROM THE North LINE AND 2310 FEET FROM East LINE OF SEC 35																			
7. Date Spudded 10/30/83				8. Date T.D. Reached 11/09/83				9. Date Compl. (Ready to Prod.) 1/1/84				10. Elevations (DF, RKB, RT, GR, etc.) 3296' GR				11. Elev. Casinghead 3296'			
12. Total Depth 3823' GR				13. Plug Back T.D. 3806' KB				14. Multiple Compl., How Many --				15. Intervals Drilled By Rotary Tools 0-3823'				16. Cable Tools --			
17. Producing Interval(s) of this completion - Top, Bottom, Name 2850' - 3556' Glorieta, Yeso																			
18. Type Electric and Other Logs Run Calibrated Gamma Ray Neutron																			
19. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
3 5/8"		24#		940' KB		12 1/4"		500sx, 1"50sx, cir. 10sx											
5 1/2"		15.5#		3821' GR		7 7/8"		700sx, cir. 25 sx											
20. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2 7/8"		3237'							
21. Perforation Record (Interval, size and number) 50, 1/2" perforations from 2850' to 3556'																			
22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED															
2850' - 3556'				190,000 gals gel, 1% KCL,															
				6,000 gals 15% HCL,															
				211,500# 20/40, 79,000#															
				12/20 + additives.															
23. PRODUCTION																			
Date First Production 1/1/84				Production Method (Flowing, gas lift, pumping - Size and type pump) pumping, 2 1/2"x2"x16' composition ring pump						Well Status (Prod. or Shut-in) Production									
Date of Test 1/2/84		Hours Tested 24		Choke Size --		Prod'n. For Test Period --		Oil - Bbl. 50		Gas - MCF 75		Water - Bbl. 400		Gas-Oil Ratio 1500/1					
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate --		Oil - Bbl. 50		Gas - MCF 75		Water - Bbl. 400		Oil Gravity - API (Corr.) 35.36							
24. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented																			
25. List of Attachments Calibrated Gamma Ray Neutron, Deviation Survey																			
26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Ralph Nix</u> TITLE _____ DATE 1/3/84																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 1166'
 T. Glorieta 2708'
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Graven red shale				
80	1166	1086	Red sand & dolomite				
1166	2708	1542	Dolomite				
2708	3670	962	Sand & dolomite				
3670	3840	170	Sand				