	STATE OF NEW MEXICO				Form C-1			
NE	TOY AND MINUTALS DEPARTMENT	ATION DIVISIC	N	RECEIVED BY				
	CONTAINATION P. O. BO SANTA FE, NEV		N MÉXICO 87501		<b>JAN 18</b> 1984			
	V.4.0.8.							
1	INANIPONTER DIL V	R ALLOWABLE ND		O. C. D. ARTESIA, OFFICE				
1.	OPERATION PERCE	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS				
	Ralph Nix							
	P.O. Box 617, Artesia, NM 88210							
	Reason(s) for filing (Check proper box New Well X	Change in Transporter of:	Other (Please	t explain)				
	Recompletion	Oil Dry Go	<b>F</b>	ction of (	gas to transpo	rter		
	Change in Ownership	Casingheod Gas Conder		<b>.</b>				
	If change of ownership give name and address of previous owner							
1.	DESCRIPTION OF WELL AND	LEASE. I Well No.   Pool Name, Including F	ornetion	Kind of Lease		Legse No.		
	Fedell	1 Atoka/ Gloriet		State, Federal	or Fee			
	Location Unit Letter B : 340	Feel From The North	a and 2310	Feet From 1	The East	· ·		
	Line of Section 35 T.	mship 185 Range 26	SE , NMPM	Edc	ly	County		
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil 🐹 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)							
	Navajo Crude Oil P Name of Authorized Transporter of Ca	P.O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
	Phillips Petroleum Company Phillips Bld., Bartlesville, OK 74004					04		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 35 188 26E	is gas actually connected Yes	ed? Whe	<u>1-16-84</u>			
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Completio	on - (X)	New Well Workover	Deepen I	Plug Back   Same Re       	s'v. Dill, Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	, <u></u>	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	]		<u></u>	Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT		
	· · · · · · · · · · · · · · · · · · ·							
	· · · · · · · · · · · · · · · · · · ·			<u></u>	·			
	TEST DATA AND REQUEST F		fter recovery of sosal volu opth or be for full 24 hours		and must be equal to or	exceed top allow-		
Ī	OIL WELL Date First New Oil Run To Tanks	Dote of Teet	Producing Method (Flow		t, etc.)			
ł	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	•		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF			
Į		<u> </u>	<u> </u>		<u> </u>	······································		
	GAS WELL				·	·		
Ī	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	7	Gravity of Condensate	•		
t	Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure ( Shut-	(ai-	Choke Size			
L I. (	CERTIFICATE OF COMPLIANO	OIL CONSERVATION DIVISION JAN 1 9 1984						
1	hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED	Driginal Signe	ed By	. 17		
¢	bove is true and complete to the	Leslie A. Clements						
	n.n			ompliance with BUL	E 1104.			
-	Malal Jux p	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation						
	/ Signa	tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-						
+		(Tule)			sole on new and recompleted wells.			
-	January 17, 1984 (Do	Fill out only Sections 1, 11, 11, 11, 11, 11, 11, 11, 11, 11,						
			Experience Form romaticed welles	r sosanza iniu#4	The reference of the second	********************************		