

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator **Ralph Nix** Pool **Atoka Glorieta/Yeso** County **Eddy**

Lease **P.O. Box 617 Artesia, NM 88210**

Type of Test ☒ (X) Scheduled ☒ (X)

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL 98LS.	GAS M.C.F.	
Kelly	1.	N	27	18S	26e	3-15-84	P	--	25	40	24	192	37	28	54	1/1929
Kelly	2	K	27	18S	26e	3-16-84	P	--	25	45	24	156	37	23	44	1/1913
Melaine Btry. 1	1	J	26	18S	26e	3-19-84	P	--	28	35	24	268	37	20	35	1/1750
Melaine Btry. 2	2	O	26	18S	26e	3-20-84	P	--	28	35	24	315	36	26	31	1/1192
Merrill Btry. 1	1	A	34	18S	26e	3-21-84	P	--	28	79	24	141	36	29	41	1/1413
Merrill Btry. 2	2	B	34	18S	26e	3-22-84	P	--	26	60	24	106	31	20	25	1/1250
Merrill Btry. 2	3	G	34	18S	26e	3-23-84	P	--	30	80	24	373	35	70	86	1/1225
Merrill Btry. 2	4	H	34	18S	26e	3-26-84	P	--	28	81	24	266	35	50	62	1/1240
Lynn	1	F	26	18S	26e	3-27-84	P	--	27	25	24	277	37	19	59	1/3105
Merrill	1	J	34	18S	26e	3-28-84	P	--	24	20	24	86	31	22	15	1/681
Fikes	1	C	35	18S	26e	3-29-84	P	--	28	68	24	188	35	24	31	1/1291
Fox	1	F	34	18S	26e	3-30-84	P	--	30	60	24	345	36	35	81	1/2314
Fedell	1	B	35	18S	26e	4-2-84	P	--	26	55	24	464	38	58	61	1/1052
Fedell	2	G	35	18S	26e	4-3-84	P	--	25	55	24	408	38	51	54	1/1059
Fedell	3	A	35	18S	26e	4-4-84	P	--	30	55*	24	632	38	79*	84	1/1063
Fedell	4	H	35	18S	26e	4-5-84	P	--	29	80	24	344	38	43	46	1/1069

RECEIVED BY
APR 09 1984
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Ralph Nix
(Signature)