**BTATE OF NEW MEXICO** Form C-104 Revised 10-1-78 ICRGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED BY P. O. BOX 2088 DIET MINUTION ----SANTA FE, NEW MÉXICO 87501 V /ILE JAN 1 0 1984 U.B.U.B. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AND ARTESIA, OFFICE OAB AUTHORIZATION TO TRANSPORT OIL AND NATURAL OPERATION PADRATION OFFICE Ralph Nix Address P.O. Box 617 88210 Artesia, NM Reason(s) for filing (Check proper box) Other (Please explain) 10 GAS MEST MOT BE FLASED WER 3-11-84 X Oil Recompletion UNLESS AN EXCEPTION TO Rule 306 Change In Ownership Condensate IS OBTAINED If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Fee FEDELL 2 Atoka/Glorieta Yeso Location Feet From The North Line and 2310 East Feet From The \_\_\_\_ :\_1650 18S , NMPM, County Line of Section 35 T. wnship Range 26E Eddv DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X Navajo Crude Oil Purchasing Co P.O. Box 175. Artesia. NM 88210
Address (Give address to which approved copy of this form is to be sent) or Dry Gas When is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. В 35 18S 26E No If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Plug Back | Same Res'v. Diff. Res'v. Deepen Workover Oil Well Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. 3829' KB 11/10/83 1/5/84 3875**'** Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 3230 GT Depth Casing Shoe 3307' GR 2910' Glorieta Yeso Perforations 40, ½" perforations from 2910' to 3650' 3865' KB TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT DEPTH SET CASING & TUBING SIZE 8 5/8" 12 972.65' KB 550 cir 90 5 1/2" 3865**'** KB 7/8" 700 cir 50 7/8" 3230' GR (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Post ID-2 Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tonks 1:-13-84 1/7/84 1/6/84 Pumping Kany + BK Casing F Choke Size ubling Pressure Length of Test 30# 24 hr Gas - MCF Water - Bbls. Oil-Bble. Actual Prod. During Test 460 30 430 GAS WELL Gravity of Condensate Bble. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shat-15) Tubing Pressure / Shut-in ) Teeting Method (publ. back pr.) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE JAN 1 1 1984 . 19 --APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief, Original Signed By BY. Supervisor District II TITLE . This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despensu well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. innotwel All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Dote) 1984 January Separate Forms C-104 must be filled for each pool in multiply ed wells.