Cas volumes must be reported in MCP max will be 0.60. Report casing pressure in lieu of tubing pre Matt original and one copy of this report to Rule J01 and appropriate pool rules.	No well will be assigned an allowable great Dwing gas-oil solid tast, each well shall located by more than 35 percent. Operator is enco tocreased allowables when suthorized by the Divis Cas volumes must be reported in MCP mas		,	L EASE NAME	3.0. Box 617	Raler Ralph Nix		STATE OF ENERGY WO MIN
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	in MCF measure of a pressure base of 13.023 pris and a temperature of ov re-operating gravity base of this report to the district office of the New Mexico Oil Conservation Division in accordance with	well will be assigned an allowable greater than the amount of old produced on the official test. Ing gas-old setter that a submatch well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is more than 35 percent. Operator is encouraged to take advantage of this 35 percent tolerance in order that well can be assigned. It would be reported in MCP measured at a pressure base of 15.025 path and a temperature of 50° P. Specific gravity base 0. It welfined and one copy of this repet to the district office of the New Mexico Oli Conservation Division in secondance with appropriate pool rules.	2 G 35 18S 26E 2-7-84 p — 30PSI 30 24 46 Ne will will be suitpred an allowable greater than the smount of all produced on the official test. 30 24 46 During greater than subscript at is take advances of all produced on the official test. 3000000000000000000000000000000000000	2 G 35 185 26E 2-7-84 P — 30PSI 30 24 46 No will will be and/or an illawable privit than the maxue of all produced on the official inst. During graveling that instruction the maxue of all produced on the official inst. 30 24 46 During graveling transmit of all produced at a rate not recording the top will allowable for the positin which well it is a start of a recording the top will allowable for the positin which well it is a start of a recording the top will allowable for the positin which well it is a start of a recording the top will allowable for the positin which well it is a start of a recording the top will allowable for the positin which well it is a start of a recording the top will allowable for the positin which well it is a start of a recording the top will allowable for the positing the which well it is a start of a recording the top will allowable for the positing the which well it is a rate of	LEASE NAME WELL LOCATION DATE OF CHOKE TBS. CHOKE TBS. ALLOW THST SIZE PRESS. ABLE WALL BILL 2 G 35 18S 26E 2-7-84 P - 30PSI 30 24 46 30 2 35 18S 26E 2-7-84 P - 30PSI 30 24 46 30 30 2 35 18S 26E 2-7-84 P - 30PSI 30 24 46 30 30 2 30 30 30 30 24 46 30	OX 617 Artagia NB 8210 ITFOE OF ITEST Itesting Consistent C	NEX Atoka/Clories Court 0.0.617 Artesla, WR 8210 Tree or Tree or Tree or Castron C Court or Tree or Tree or Castron C Court or Castron C Courter or Castron C Court	GAS-OL RATIO TESTS NIX Detended on the state of the st

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