Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E....gy, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 17 '90

neducal lonner.	VABLE AND AUTHORIZA	ATION	MAY 17'90
TO TRANSPORT	UIL AND NATURAL GAS	Well API No.	ARTESIA, OFFICE
			OFFICE
	Texas 79705	,	
ax)			5 / 4 / 5 0
Tm _ 1	Change of opera	tor effective	e 6/1/90
	Day 110 Autoria	Nov. Movico	00210
	. BOX 44U, Artesta,	New Mexico	00210
LL AND LEASE Well No. Pool Name, I	Well No. Pool Name, including romation F		Lease No.
1		State Affection on	Fee n/a
: 1650 Feet From Ti	e North Line and 2310	Feet From Th	e <u>East</u> Line
18 South - 26	Fast NMPM E	ddv	County
waship to South Range 20	Lust , willing Lv	<u> </u>	
RANSPORTER OF OIL AND N	ATURAL GAS	h approved come of the	is form is to be sent)
	1		
pany		ch approved copy of th	is form is to be sent)
			
	Rge. is gas actually connected?	When?	
B 35 185 2		1/16/84	
h that from any other lease or pool, give com	erningling order number.		
·		Dances Ding Pa	ck Same Res'v Diff Res'v
	ell New Well Workover	Deepen Fing bar	LE SAME REST DATE REST
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Name of Producing Formation	Top Oil/Gas Pay	Tubing I	Depth
		Depth C	asing Shoe
TUBING, CASING	AND CEMENTING RECORD)	
	DEPTH SET	į.	SACKS CEMENT
			+ 115-3
			1-90
			10, 540
OUEST FOR ALLOWABLE		<u>,,</u>	
after recovery of total volume of load oil as	ed must be equal to or exceed top allo	wable for this depth or	be for full 24 hours.)
Date of Test	Producing Method (Flow, pur	mp, gas lift, etc.)	
Taking Description	Casing Pressure	Choke S	Size
Tubing Pleasure			
Oil - Bbis.	Water - Bbis.	Gas- M	CF
	Rhie Condensate/MMCF	Gravity	of Condensate
Length of Test	Duis. Collecting Physics		
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	Size
TEICATE OF COMPLIANCE	E 0" 00'	ICEDVATIO	N DIVICION
nd regulations of the Oil Conservation	II OIL CON		
and the same of th	11	JUN	1 1990
rith and that the information given above			
of my knowledge and belief.	Date Approve	d	
of my knowledge and belief.	C		
of my knowledge and belief.	By)RIGINAL SIGNI AIKE WHI IMES	10 8Y
President	By		ED 8Y
of my knowledge and belief.	By)RIGINAL SIGNI AIKE WILLIM S EUPERVISOR, D	10 8Y
	Change in Transporter of Oil Dry Gas Casinghead Gas Condensate all ph Nix Oil, Inc., P. O CLL AND LEASE Well No. Pool Name, I 2 Atoka G : 1650 Feet From Transporter of Oil XX or Condensate RANSPORTER OF OIL AND No Oil XX or Condensate Date Company Unit Sec. Twp. B 35 18S 2 that from any other lease or pool, give condensate Company Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING CASING & TUBING SIZE QUEST FOR ALLOWABLE Cafter recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	TO TRANSPORT OIL AND NATURAL GAS To transporter of	TO TRANSPORT OIL AND NATURAL GAS Well API No. Duite 550 East, Midland, Texas 79705 Change in Transporter of: Oil Dry Gas Condensus Change of operator effective Change of Operator of Change of

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.