

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>RALPH NIX</u>		Lease <u>FEDELL</u>		Well # <u>4</u>	
Location of Well	Unit <u>H</u>	Section <u>35</u>	Township <u>18</u>	Range <u>26</u>	County <u>EDDY</u>
Drilling Contractor	<u>N/A</u>		Type of Equipment <u>ROTARY</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>12 1/4</u>	<u>8 5/8"</u>	<u>24 #</u>	<u>NEW</u>	<u>1000'</u>	<u>LIRC,</u>
<u>7 7/8</u>	<u>5 1/2"</u>	<u>15.5 #</u>	<u>"</u>	<u>3900'</u>	<u>LIRC.</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 978' Set 978' Feet of 8 5/8" Inch 28 # Grade J-55

(New)-used csg. @ 978' with 200 22cc sacks neat cement around shoe
+ 350 sax Halliburton additives (1/4# floreal, 6# gilsonite, 2# occ)

Plug down @ 3:45 (AM) (PM) PM Date 12/5/83

Cement circulated yes No. of Sacks 200 sx

Cemented by Halliburton Witnessed by Mike Stullfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 500 gal. flowcheck

Full returns to TD.

No centralizers or baskets

last dily break @ 900'