

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

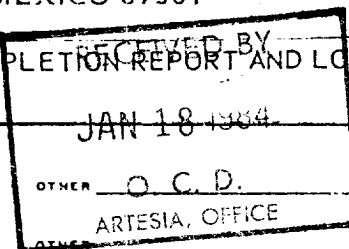
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL Oil		1b. TYPE OF COMPLETION NEW WELL		2. Name of Operator Ralph Nix		3. Address of Operator P.O. Box 617, Artesia, NM 88210		4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM East LINE OF SEC. 35 TWP. 18S RGE. 26E NMPM		5a. Indicate Type of Lease State ☐ Fee ☒		5. State Oil & Gas Lease No.	
OIL WELL ☒ GAS WELL ☐ DRY ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		3. Address of Operator P.O. Box 617, Artesia, NM 88210		4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM East LINE OF SEC. 35 TWP. 18S RGE. 26E NMPM		5. State Oil & Gas Lease No.		7. Unit Agreement Name		8. Farm or Lease Name Fedell	
PLUG BACK ☐ DIFF. RESVR. ☐		3. Address of Operator P.O. Box 617, Artesia, NM 88210		4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM East LINE OF SEC. 35 TWP. 18S RGE. 26E NMPM		5. State Oil & Gas Lease No.		7. Unit Agreement Name		8. Farm or Lease Name Fedell		9. Well No. 4	
15. Date Spudded 12-03-83		16. Date T.D. Reached 12-13-83		17. Date Compl. (Ready to Prod.) 1-13-84		18. Elevations (DF, RKB, RT, GR, etc.) 3293' GR		19. Elev. Casinghead 3293' GR		10. Field and Pool, or Wildcat Atoka/ Glorieta Yeso		12. County Eddy	
20. Total Depth 3975' KB		21. Plug Back T.D. 3933' KB		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools		24. Cable Tools 0-3975'		25. Was Directional Survey Made Yes		27. Was Well Cored No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2980' to 3718' Glorieta, Yeso		26. Type Electric and Other Logs Run Calibrated Gamma Ray Neutron		28. CASING RECORD (Report all strings set in well)		30. TUBING RECORD		31. Perforation Record (Interval, size and number) 40, 1/2" Holes, 2980' to 3718'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled		Date First Production 1-14-84	
8 5/8"		24		972' KB		12 1/4"		550 SX, Cir. 200 SX				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16' Composition Ring	
5 1/2"		15.5		3961' KB		7 7/8"		700 SX				Well Status (Prod. or Shut-in) Producing	
												Date of Test 1-16-84	
												Hours Tested 24	
												Choke Size -	
												Prod'n. For Test Period 32	
												Oil - Bbl. 32	
												Gas - MCF 27	
												Water - Bbl. 526	
												Gas - Oil Ratio 844/1	
												Flow Tubing Press. 30#	
												Casing Pressure -	
												Calculated 24-Hour Rate 32	
												Oil - Bbl. 32	
												Gas - MCF 27	
												Water - Bbl. 526	
												Oil Gravity - API (Corr.) 35	
												34. Disposition of Gas (sold, used for fuel, vented, etc.) Sold	
												Test Witnessed By Jimmy Davis	
												35. List of Attachments Calibrated Gamma Ray Neutron Log, Deviation Survey	
												36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
												SIGNED Ralph Nix TITLE _____ DATE January 17, 1984	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Gilets	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellensburg	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Fnuada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. T.	T. T.
T. Penn	T. Permian	T. T.	T. T.
T. Cisco (Bough C)	T. Penn. "A"	T. T.	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to
No. 3, from	to	No. 4, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Gravel to Red Shale				
80	1192	1112	Red Sand and Dolomite				
1192	2779	1578	Dolomite				
2770	3782	1012	Sand and Dolomite				
3782	3970	188	Sand				