

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Chumbley XS Com	
9. Well No. 1	
10. Field and Pool, or wildcat West Atoka Morrow	
11. County Eddy	

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FOR APPLICATIONS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER G 2100 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DE, RT, GR, etc.)
3396' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Intermediate Casing</u> ☒

7. Describe Reported or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 31 joints 8-5/8" 24# J-55 casing set 1350'. 1-Texas Pattern notched guide shoe set 1350'. Insert float set 1315'. Cemented w/400 sacks Class C 6% gel, 5#/sack Hiseal, 1/2#/sack celloseal. Tailed in w/200 sacks Class C 2% CaCl2. Compressive strength of cement-1250 psi in 12 hours. PD 7:30 PM 11-1-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 620'. Ran 1". Tagged cement 460'. Spotted 200 sacks Class C 2% CaCl2, 4% gel. PD 9:30 AM 11-1-83. WOC 2 hours. Ran 1". Tagged cement 450'. Spotted 50 sacks Class C 3% CaCl2. PD 11:30 AM 11-1-83. WOC 2 hours. Ran 1". Tagged cement 444'. Spotted 75 sacks Class C 4% CaCl2. PD 1:30 PM 11-2-83. WOC 2 hours. Ran 1". Tagged cement 444'. Spotted 50 sacks Class C 4% CaCl2. PD 4:00 PM 11-2-83. WOC 2 hours. Ran 1". Tagged cement 444'. Spotted 25 sacks Class C 4% CaCl2. PD 6:30 PM 11-2-83. WOC 2 hours. Ran 1". Tagged cement 442'. Spotted 100 sacks Class C 4% CaCl2. PD 8:00 PM 11-2-83. Ran 1". Tagged cement 390'. Spotted 600 sacks Class C 4% CaCl2. PD 10:30 PM 11-2-83. Cement circulated 10 sacks to pit. WOC. Drilled out 3:00 AM 11-3-83. WOC 31-1/2 hours. Nipped up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Luanna S. Scott TITLE Production Supervisor DATE 11-9-83

APPROVED BY Mr. W. H. [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 14 1983

CONDITIONS OF APPROVAL, IF ANY: