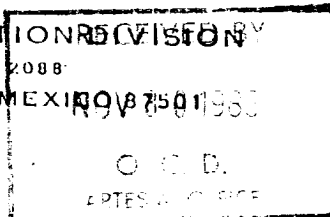


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501-1983

Form C-103
Revised 10-1-78



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Chumbley XS Com.
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of well UNIT LETTER <u>G</u> <u>2100</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat West Atoka Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3396' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8950'. Ran 205 jts 5-1/2" 17# & 15.5# K-55 & N-80 casing as follows: Ran 12 jts 5-1/2" 17# K-55; 16 jts 5-1/2" 15.5# K-55; 124 jts 5-1/2" 15.5# K-55; 44 jts 5-1/2" 17# K-55 and 9 jts 5-1/2" 17# N-80 (total 8909') set 8909'. 1-regular guide shoe set 8909'. Float collar set 8870'. Cemented in 2 stages as follows: Stage 1: Cemented w/ 575 sacks 50/50 Poz "C", .3% TF-4, .4% CF-9, 3% KCL. Tailed in w/300 sacks Class "H" .3% TF-4, .4% CF-9, 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 11:10 AM 11-27-83. Stage 2: Cemented w/850 sacks 50/50 Poz "C" 2% gel, .3% TF-4, .4% CF-9, 3% KCL. Tailed in w/100 sacks Class "C" .3% TF-4, .4% CF-9 and 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00 PM 11-27-83. Bumped plug to 1000 psi for 30 minutes, float and casing held okay. WOC 18 hrs. Note: DV tool set 5488'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lettie A. Clements TITLE Production Supervisor DATE 11-29-83
Original Signed By
Lettie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE DEC 06 1983

CONDITIONS OF APPROVAL, IF ANY: