

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-24635

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter G : 2100 Feet From The North Line and 1980 Feet From The East Line  
Section 8 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3396' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Recompletion to Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Flowed well down. Pumped 40 bbls 2% KCL down tubing. Released packer. Circulated well. TOOH and laid down tubing, packer and Vann guns. Rigged up wireline. TIH with CIBP and set at 8700'. Capped CIBP with 35' of cement. Rigged down wireline. Tested casing to 2000 psi for 15 minutes. Shut well in.

2-8-10-97 - TIH with packer and tubing. Set packer at 8410'. Nippled down BOP. Nippled up tree. Swabbed well down.

2-11-97 - Rigged up wireline. TIH with retrievable spiral 2-1/8" Enerjet guns and perforated 8511-8569' w/96 .26" holes as follows: 8511-8519' and 8561-8569' (6 SPF - Atoka). TOOH with guns and rigged down wireline. Acidized perforations 8511-8569' w/3000 gallons 7-1/2% Morrow acid, 1000 scf/bbl N2 and ball sealers. Swabbed and flowed.

2-12-97 - Flow tested well. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 14, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. CUM TITLE DISTRICT SUPERVISOR DATE FEB 21 1997

CONDITIONS OF APPROVAL, IF ANY: