

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

cist
BLM
Bjrn

WELL API NO.	30-015-24635
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT APR 28 1997					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ <u>Recompletion</u>					
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471					
3. Address of Operator 105 South 4th St., Artesia, NM 88210					
4. Well Location Unit Letter <u>G</u> : <u>2100</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County					
10. Date Spudded <u>2-7-97</u>		11. Date T.D. Reached <u>2-11-97</u>		12. Date Compl. (Ready to Prod) <u>2-11-97</u>	
13. Elevations (DF & RKB, RT, GR, etc.) <u>3396' GR</u>		14. Elev. Casinghead			
15. Total Depth <u>8950'</u>		16. Plug Back T.D. <u>8700'</u>		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
Pulling Unit					
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>8511-8569' Atoka</u>				20. Was Directional Survey Made <u>No</u>	
21. Type Electric and Other Logs Run <u>None on recompletion</u>				22. Was Well Cored <u>No</u>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
20"				45'	
13-3/8"		68#		440'	
8-5/8"		24#		1350'	
5-1/2"		15.5# & 17#		8909'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26"		In place			
17-1/2"		In place			
12-1/4"		In place			
7-7/8"		In place			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		8417'		8424'	
26. Perforation record (interval, size, and number) <u>8511-8569' w/96 .26" holes</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8511-8569'		Acidized with 3000 gals 7 1/2%			
		Morrow acid, 1000 scf/bbl			
		N2 and ball sealers			
28. PRODUCTION					
Date First Production <u>2-11-97</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>SIWOPLC</u>
Date of Test <u>2-12-97</u>		Hours Tested <u>24</u>		Choke Size <u>3/8"</u>	
Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
				<u>164</u>	
Flow Tubing Press. <u>35#</u>		Casing Pressure <u>packer</u>		Calculated 24-Hour Rate	
				<u>164</u>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Will be sold when hookup available</u>				Test Witnessed By <u>Curtis Priddy</u>	
30. List Attachments <u>None</u>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Rusty Klein</u>		Printed Name <u>Rusty Klein</u>		Title <u>Operations Tech.</u> Date <u>2-27-97</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION FOR LITHOLOGY AND LOG TOPS				