- 1	NO. OF COPIES RECEIVED		RECEIVED					
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+	FILE	1/1/1	REQUEST FOR ALLOWABLE DEC 3 PH					
+	U.S.G.S.	+-+-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C.					
ŀ	LAND OFFICE		ARTESIA,					
ŀ	TRANSPORTER GAS	10/1	ARILOTO					
ŀ	OPERATOR	1,						
ŀ	PRORATION OFFICE	1						
l	Operator ARCO		Gas Company Atlantic Richfield Co.					
ŀ	Address							
١	P.O.	Box 171	, Hobbs, New Mexico 88240					
ł	Reason(s) for filing (Check		Other (Please explain) Please as					
1	New Well		Change in Transporter of: allowable during the mor					
١	Recompletion		Oil Dry Gas to test & complete well					
١	Change in Ownership		Casinghead Gas Condensate SA 1953 - 205					
	If change of ownership grand address of previous of DESCRIPTION OF WE	owner	EASE					
•	Lease Name	1 <u>DD 1111D</u>	Well No.: Pool Name, Including Formation					
	West Red La	ake Unit	32 Red Lake Queen Grbg State, Federal or Fee					
	Location							
	Unit Letter H	_ ;19	Feet From The North Line and 660 Feet From The E					
	l .							

or Dry Gas

Pae.

Gas Well

27

Yes

New Well

Total Depth

Top Oil/Gas Pay

Workover

Twp.

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

B

18

BY C-104 Organics Old C 104 and C-110 FFICE ign a 2500 bbl oil th of January, 1984 Lease No. Fed County his form is to be sent) P.O. Box 175, Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX
Is gas actually connected? When 12-29-83 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back P.B.T.D. Tubing Depth Depth Casing Shoe

	TUBING, CASI	NG, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING S		SACKS CEMENT	
OIL WELL able f		must be after recovery of total volume of for this depth or be for full 24 hours) Producing Method (Flow, pum	load oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	From and marine in a series		
Į.				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCF	OIL CONSERVA	ATION COMMISSION

APPROVED.

VI. CERTIFICATE OF COMPLIANCE

12/28/83

Navajo Pipeline

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

IV. COMPLETION DATA

Perforations

Phillips Petroleum

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Z. Shackefford					
Engrg. Tech.	Spec.				
(Title)					

(Date)

This form is to be filed in compliance with RULE 1104.

JAN 0 3 1984

Original Signed By

Lesile A. Clements Supervisor District #

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply