NM OIL CONS. CUMMISSIUM

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE LUSIGNATION AND CERIAL NO

UN. ED STATES DECEMBER IN DUPL DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

See other instructions on reverse side)

NM-7713

WELL CO	LADI ETIO		DECO	ADI ETI	ON D	EDODT A			* RF1	SELAF Drive	. ALLO	TIBE OR TRIBE MAKE		
	MPLEHO	N OK	RECOR	MALFII	OH K	EPURI	4 IAL	LOG'						
WELL COMPLETION OR RECOMPLETION 18. TYPE OF WELL: OIL						Other		FFR	1	J. 27T MREGUENT NAME				
b. TYPE OF COM	PLETION:	. 522							į					
NEW X	WORK OVER	EEP-	PLUG BACK	DIFF	R	Other				S. FARM OR				
2. NAME OF OPERAT			and Ga	_	-			RUS	4		ed L	ake Unit		
Division o	of Atlant	ic Ric	hfield	Compa	ny	RECE	IVE	D BY		9. WELL NO.				
3. ADDRESS OF OPERATOR										32				
	P. O. Box 1710, Hobbs, New Mexico 88240						MAR 02 1984				10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WE				iccordance	with any					Red Lake Queen Grbg SA 11. SEC., T., R., M., OR BLOCK AND SURVEY				
	1980' FNL				1		. C.			OR AREA	R., M.,	OR BLOCK AND SURVEY		
At top prod. int			as abo	ve	L	AKIES	MA, C	OFFICE	آس	8-18S-	27E			
At total depth	as ab	ove												
				14. PE	RMIT NO.	. 1	DATE 1	SSUED		12. COUNTY PARISH	OR	13. STATE		
										Eddy		New Mexico		
5. DATE SPUDDED	16. DATE T.D		١.		Ready to	prod.) 18.				T, GR, ETC.)*	19.	ELEV. CASINGHEAD		
1/29/83	12/6/8			13/84			349	3.3' GR			<u> </u>			
O. TOTAL DEPTH, MD	& TVD 21.	PLUG, BACK	T.D., MD &	TVD 22	HOW M	TIPLE COMPL.,	-	23. INTERV	DBY	ROTARY TOO	LS	CABLE TOOLS		
2156'			L09 _. 1						-	0-2156'				
4. PRODUCING INTE	RVAL(S), OF TE	IS COMPL	ETION-TOP	, BOTTOM,	NAME (M	D AND TVD)*					2	5. WAS DIRECTIONAL SURVEY MADE		
.953-8 5' , 20	022-25'.	2032-5	55' Gra	yburg	San Ar	ndres						No		
										<u></u>	27. W	VAS WELL CORED		
3. TYPE ELECTRIC			n nua	o	CDT	ONT					~	No		
Base Tempera	ature Sur	vey,										110		
3.		- /				ort all strings	set in		TING	RECORD		AMOUNT PULLED		
CASING SIZE	WEIGHT, I]	DEPTH SE		.!		21-				rf	AMOUNT PULLED		
L4"	36.71#				1	7½" 2½ yds Redi								
3-5/8" OD		24#		353'		11"		300 sx & 1 yd 1		Red1-m1x				
5½'' OD	15.5#		2	156'	.	- 7/8''	625	sx ·						
. 												1		
		T INTE	D THOO D D	 	1		1	30.		URING REC	ORD	<u> </u>		
9.			RECORD	,	nace vot	SCREEN (M)		30:	- 1	UBING REC		PACKER SET (MD)		
	TOP (MD)		R RECORD	SACKS CI	EMENT*	SCREEN (MI	D)	SIZE		DEPTH SET (M	(D)	PACKER SET (MD)		
9.	TOP (MD)			,	EMENT*	SCREEN (MI	D)				(D)	PACKER SET (MD)		
9. SIZE		BOTTO	OM (MD)	,	EMENT*			size 2-3/8"	OD	DEPTH SET (N	(D)			
9. SIZE 1. PERFORATION RE	CORD (Interval	BOTTO	om (MD)	SACKS CI		32.	AC	size 2-3/8"	OD	1972	(D)	JEEZE, ETC.		
9. SIZE 1. PERFORATION RE	CORD (Interval	BOTTO	om (MD)	SACKS CI		32.	ACI	SIZE 2-3/8" (D, SHOT, F	OD	1972 URE, CEMEN	T SQU	JEEZE, ETC.		
9. SIZE 1. PERFORATION RE	CORD (Interval	BOTTO	om (MD)	SACKS CI		32. S DEPTH INT 2022-20	ACTERVAL	SIZE 2-3/8" (ID, SHOT, F (MD) 4500 §	OD	1972 URE, CEMEN OUNT AND KIN 15% HCL	T SQU	JEEZE, ETC. MATERIAL USED FE		
SIZE SIZE 1. PERFORATION RE	CORD (Interval	BOTTO	om (MD)	SACKS CI		32. DEPTH INT 2022-20 1953-86	ACTERVAL	SIZE 2-3/8" ID, SHOT, F (MD) 4500 8 4500 8	OD TRACT	1972 URE, CEMEN OUNT AND KIN 15% HCL 15% HCL	T SQU VD OF NEH	JEEZE, ETC. MATERIAL USED FE		
9. SIZE 1. PERFORATION RE	CORD (Interval	BOTTO	om (MD)	SACKS CI		32. S DEPTH INT 2022-20	ACTERVAL	SIZE 2-3/8" (D, SHOT, F (MD) 4500 4500 9000	OD FRACT	URE, CEMEN OUNT AND KIN 15% HCL 15% HCL x-linke	T SQU ND OF NEH	JEEZE, ETC. MATERIAL USED FE FE e1 & 650 gal 1		
9. SIZE 1. PERFORATION RE 2022-25', 2	CORD (Interval	BOTTO	om (MD)	SACKS CI	hole	32. DEPTH INT 2022-20 1953-86 1953-20	ACTERVAL	2-3/8" (D. SHOT. F (MD) 4500 4500 9000 x-1inl	OD PRACT AM gals gals ked	URE, CEMEN OUNT AND KIT 15% HCL 15% HCL x-linke gel, Fra	T SQU VD OF NEH	JEEZE, ETC. MATERIAL USED FE FE el & 650 gal t w/39,000 gal		
9. SIZE 1. PERFORATION RE 2022-25', 2	O32-55',	, size and	number) 86 ' = 7	34.58"	hole	32. DEPTH INT 2022-20 1953-86	ACTERVAL	2-3/8" (D, SHOT, F (MD) 4500 4500 9000 x-1inl linked	OD RACT AM gals gals gals ked d ge	URE. CEMEN OUNT AND KIN 15% HCL x-linke gel. Fra 1 & 102,	T SQU ND OF NEH NE d ge	JEEZE, ETC. MATERIAL USED FE FE el & 650 gal t w/39,000 gal		
9. SIZE 1. PERFORATION RE 2022-25', 2	O32-55',	, size and 1953-8	number) 86' = 7	SACKS CI	hole PRGI	32. S DEPTH INT 2022-20 1953-86 1953-20 DUCTION sumping—size	ACTERVAL	2-3/8" (D, SHOT, F (MD) 4500 4500 9000 x-1inl linked	OD RACT AM gals gals gals ked d ge	URE. CEMEN OUNT AND KIN 15% HCL x-linke gel. Fra 1 & 102,	T SQU ND OF NEI NEI d ge	JEEZE, ETC. MATERIAL USED FE E1 & 650 gal to w/39,000 gal		
9. SIZE 11. PERFORATION RE 2022-25', 2	O32-55',	, size and 1953-8	number) 86 ' = 7	Flowing, g ' x 1½' PROD'	PROI	32. S DEPTH INT 2022-20 1953-86 1953-20 DUCTION sumping—size	ACTERVAL	2-3/8" (D, SHOT, F (MD) 4500 4500 9000 x-1inl linked	OD FRACT AM gals gals ked d ge	URE, CEMEN 1972 URE, CEMEN OUNT AND KIN 15% HCL 15% HCL x-linke gel, Fra 1 & 102,	T SQU ND OF NEI NEI d ge	JEEZE, ETC. MATERIAL USED FE E1 & 650 gal to w/39,000 gal		
9. SIZE 1. PERFORATION RE 2022-25', 2	O32-55',	, size and 1953-8	number) 86' = 7	Flowing, g ' x 1½' PROD'	PROI	32. 2022-20 1953-86 1953-20 DUCTION comping—size	ACTERVAL	2-3/8" (D, SHOT, F (MD) 4500 4500 9000 x-1inl linked ype of pump	OD FRACT AM gals gals ked d ge	URE, CEMEN OUNT AND KIN 15% HCL 15% HCL x-linke gel, Fra 1 & 102, WELL Sht Pro	T SQU ND OF NEI NEI d ge c'd 500!	JEEZE, ETC. MATERIAL USED FE el & 650 gal 1 w/39,000 gal sd US (Producing or		
9. SIZE 1. PERFORATION RE 2022-25', 2 3.* ATE FIRST PRODUCT 12/18/83 ATE OF TEST 1/26/84	O32-55', TION PI	RODUCTION Pumpin ED C	number) 86' = 7 METHOD (ng - 2' HOKE SIZE ALCULATED	Flowing, g x 1½ PRODITEST OUL	PROI	32. S DEPTH INT 2022-20 1953-86 1953-20 DUCTION Imping—size RWBC OIL—BBL.	ACTERVAL	SIZE 2-3/8" (D, SHOT, F (MD) 4500 g 4500 g 7000 g X-1inl 1inked 1inked 1inked 149	OD FRACT AM gals gals ked d ge	URE. CEMEN OUNT AND KIN 15% HCL 15% HCL x-linke gel. Fra 1 & 102, WELL shr Pro WATER—BB	T SQU NE NE H NE H d ge c'd 500!	JEEZE, ETC. MATERIAL USED FE el & 650 gal to w/39,000 gal # sd US (Producing or		
9. SIZE 1. PERFORATION RE 2022-25', 2 3.* ATE FIRST PRODUCT 12/18/83 ATE OF TEST 1/26/84	O32-55', TION PI	RODUCTION Pumpin ED C	number) 86' = 7 METHOD (ng - 2' HOKE SIZE	Flowing, g X 1½ PROD' TEST	PROI	32. S DEPTH INT 2022-20 1953-86 1953-20 DUCTION imping—size ' RWBC OIL—BBL. 75 GAS—	ACTERVAL 55' 55' and ta	SIZE 2-3/8" (D, SHOT, F (MD) 4500 g 4500 g 7000 g X-1inl 1inked 1inked 1inked 149	OD PRACT AM gals gals gals ked d ge	URE. CEMEN OUNT AND KIN 15% HCL 15% HCL x-linke gel. Fra 1 & 102, WELL shr Pro WATER—BB	T SQU NE NE I NE I O STATU	JEEZE, ETC. MATERIAL USED FE el & 650 gal to w/39,000 gal # sd US (Producing or GAS-OIL RATIO 653:1		
SIZE 1. PERFORATION RE 2022-25', 2' 3.* ATE FIRST PRODUCT 12/18/83 ATE OF TEST 1/26/84 LOW. TUBING PRESS.	TION PHOURS TEST	BOTTO , size and 1953-8 RODUCTION Pumpin ED C SSCRE C	number) 86' = 7 METHOD (ng - 2' HOKE SIZE ALCULATED 4-HOUR BA'	Flowing, g x 1½ PROD' TEST OUL	PROI	32. S DEPTH INT 2022-20 1953-86 1953-20 DUCTION imping—size ' RWBC OIL—BBL. 75 GAS—	ACTERVAL	SIZE 2-3/8" (D, SHOT, F (MD) 4500 g 4500 g 7000 g X-1inl 1inked 1inked 1inked 149	OD PRACT AM gals gals gals ked d ge	URE, CEMEN OUNT AND KIT 15% HCL 15% HCL x-linke gel. Fra 1 & 102,	T SQU ND OF NEH NEH d ge c'd 500!	JEEZE, ETC. MATERIAL USED FE el & 650 gal 1 w/39,000 gal sd US (Producing or GAS-OIL RATIO 653:1 GRAVITY-API (CORR.) 33.7°F		
9. SIZE 1. PERFORATION RE 2022-25', 20 3.* ATE FIRST PRODUCT 12/18/83 ATE OF TEST 1/26/84 FLOW. TUBING PRESS. 34. DISPOSITION OF	TION PHOURS TEST	BOTTO , size and 1953-8 RODUCTION Pumpin ED C SSCRE C	number) 86' = 7 METHOD (ng - 2' HOKE SIZE ALCULATED 4-HOUR BA'	Flowing, g x 1½ PROD' TEST OUL	PROI	32. S DEPTH INT 2022-20 1953-86 1953-20 DUCTION imping—size ' RWBC OIL—BBL. 75 GAS—	ACTERVAL 55' 1 55' and to	SIZE 2-3/8" (D, SHOT, F (MD) 4500 4500 9000 x-1inl linked ype of pump GAS—MCF. 49	OD PRACT AM gals gals gals ked d ge	URE. CEMEN OUNT AND KIN 15% HCL 15% HCL x-linke gel. Fra 1 & 102, WELL shi Pro WATER—BB 44 1EST WITNE	T SQU ND OF NEH NEH d ge c'd 500!	JEEZE, ETC. MATERIAL USED FE el & 650 gal 1 w/39,000 gal sd US (Producing or GAS-OIL RATIO 653:1 GRAVITY-API (CORR.) 33.7°F BY		
SIZE SI. PERFORATION RE 2022-25', 20 33.* ATE FIRST PRODUCT 12/18/83 ATE OF TEST 1/26/84 FLOW. TUBING PRESS. - 34. DISPOSITION OF Sold	TION PHOURS TEST 24 CASING PRES	RODUCTION Pumpin SSURE 2 for fuel, s	number) 86' = 7 METHOD (ng - 2' HOKE SIZE ALCULATED 4-HOUR BA	Flowing, g X 1½ PROD' TEST OUL	PROI as lift, pro ' x 16 N. FOR PERIOD BBL.	32. DEPTH INT 2022-20 1953-86 1953-20 DUCTION Imping—size RNBC OIL—BBL. 75 GAS— 4	ACTERVAL 55' 55' and to	SIZE 2-3/8" (D, SHOT, F (MD) 4500 4500 9000 x-1inl 1inked ype of pump GAS—MCF. 49	OD PRACT AM gals gals gals ked d ge	URE. CEMEN OUNT AND KIR 15% HCL 15% HCL x-linke gel. Fra 1 & 102, WELL shr Pro WATER—BB 44 -BBL. 4	T SQU ND OF NEH d ge c'd 500: state ut-in)	JEEZE, ETC. MATERIAL USED FE el & 650 gal 1 w/39,000 gal sd US (Producing or GAS-OIL RATIO 653:1 GRAVITY-API (CORR.) 33.7°F BY		
SIZE SI. PERFORATION RE 2022-25', 20 33.* DATE FIRST PRODUCT 12/18/83 DATE OF TEST 1/26/84 FLOW. TUBING PRESS. - 34. DISPOSITION OF Sold	TION PHOURS TEST 24 CASING PRES	RODUCTION Pumpin SSURE 2 for fuel, s	number) 86' = 7 METHOD (ng - 2' HOKE SIZE ALCULATED 4-HOUR BA	Flowing, g X 1½ PROD' TEST OUL	PROI as lift, pro ' x 16 N. FOR PERIOD BBL.	32. DEPTH INT 2022-20 1953-86 1953-20 DUCTION Imping—size RNBC OIL—BBL. 75 GAS— 4	ACTERVAL 55' 55' and to	SIZE 2-3/8" (D, SHOT, F (MD) 4500 4500 9000 x-1inl 1inked ype of pump GAS—MCF. 49	OD PRACT AM gals gals gals ked d ge	URE. CEMEN OUNT AND KIR 15% HCL 15% HCL x-linke gel. Fra 1 & 102, WELL shr Pro WATER—BB 44 -BBL. 4	T SQU ND OF NEH d ge c'd 500: state ut-in)	JEEZE, ETC. MATERIAL USED FE el & 650 gal 1 w/39,000 gal sd US (Producing or GAS-OIL RATIO 653:1 GRAVITY-API (CORR.) 33.7°F BY		
SIZE SI. PERFORATION RE 2022-25', 20 SATE FIRST PRODUCT 12/18/83 DATE OF TEST 1/26/84 FLOW. TUBING PRESS. - 34. DISPOSITION OF SOLD 35. LIST OF ATTACK LOGS AS LIS	TION PHOTES TEST 24 CASING PRESENCE (Sold, used HMENTS Sted in Its	RODUCTION Pumpin For fuel, seem 26	number) 86' = 7 METHOD (ng - 2' HOKE SIZE ALCULATED 4-HOUR BAY wented, etc.	Flowing, g X 1½ PRODITEST OUL TE OUL	PROI as lift, pu x 16 N. FOR PERIOD BBL. 75	32. DEPTH INT 2022-20 1953-86 1953-20 DUCTION Imping—size RWBC OIL—BBL. 75 GAS— 4	ACTERVAL 55' 55' and to	SIZE 2-3/8" (ID, SHOT, F (MD) 4500 8 4500 8 9000 8 x-1inl 1inked ype of pump GAS—MCF. 49 W	OD PRACT AM gals gals gals ked d ge	URE. CEMEN 0UNT AND KIN 15% HCL 15% HCL x-linke gel. Fra 1 & 102, WELL shi Pro WATER—BB 44 -BBL. 4 TEST WITNE	T SQUENT OF NEH NEH SQUENT OF	JEEZE, ETC. MATERIAL USED FE 1 & 650 gal 1 W/39,000 gal Sd US (Producing or GAS-OIL RATIO 653:1 GRAVITY-API (CORR.) 33.70F BY itt		
SIZE SI. PERFORATION RE 2022-25', 20 33.* ATE FIRST PRODUCT 12/18/83 ATE OF TEST 1/26/84 FLOW. TUBING PRESS. - 34. DISPOSITION OF Sold	TION PHOTES TEST 24 CASING PRESENCE (Sold, used HMENTS Sted in Its	RODUCTION Pumpin For fuel, seem 26	number) 86' = 7 METHOD (ng - 2' HOKE SIZE ALCULATED 4-HOUR BAY wented, etc.	Flowing, g X 1½ PRODITEST OUL TE OUL	PROI as lift, pu ' x 16 ' x 16	32. DEPTH INT 2022-20 1953-86 1953-20 DUCTION Imping—size RWBC OIL—BBL. 75 GAS— 4	ACT ERVAL 55' 1 55' 1 and to 1 MCF. 9	SIZE 2-3/8" (ID, SHOT, F (MD) 4500 8 4500 8 9000 8 x-1inl 1inked ype of pump GAS—MCF. 49 W	OD PRACT AM gals gals gals ked d ge	URE, CEMEN OUNT AND KIT 15% HCL 15% HCL x-linke gel. Fra 1 & 102, WELL PRO WATER—BB 44 TEST WITNE	T SQU ND OF NEI NEI OIL OIL OIL OIL OIL OIL OIL OIL OIL OIL	JEEZE, ETC. MATERIAL USED FE 1 & 650 gal 1 W/39,000 gal Sd US (Producing or GAS-OIL RATIO 653:1 GRAVITY-API (CORR.) 33.70F BY itt		

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be saturated, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not also prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments that the same applicable forms are the same and regulations.

Hem 4. It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing indexed, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 23: "Sacks (Concord": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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	LOGIN	TVAUSTNI HEARD
	ToP	TESTER, CUSHION USEN ZONES OF FORCE
	BOTTOM	SED, TIME TOOL OPE
	DESCRIPTION, CONTENTS, ETC.	77. SUMMARY OF TOROUS ZONES: 100 ALL BUILDING TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
Grayburg San Andres	NAME	38. GBOLO
1110' 1234'	MEAS. DEPTH T	GEOLOGIC MARKERS
	TRUE VERT DEPTH	