Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page DEC 6 '90

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O, Ç. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

T FOR ALLOWARI F AND AUTHORIZATION

	TEQUE T	O TRAN	SPORT	UII VD	AND NAT	TURAL GA	is				
perator			Well A	PI No.	· · · · · · · · · · · · · · · · · · ·						
Hondo Oil & (300	1524638							
ddress P. O. Box 220			Mevico		38202						
		TI, Nev	HEXICO			r (Please expla	in)				
leason(s) for Filing (Check proper box)		Thange in T	ansporter of:			w batter		ion of	tanke ch	anged	
	Oil	-	ry Gas		Me	w bacter	y locat	ION OF	canks cn	angeu	
ecompletion L	Casinghead		ondensate	=							
hange in Operator	Canngneau	Uas L	Officersare [<u> </u>							
change of operator give name ad address of previous operator											
. DESCRIPTION OF WELL	L AND LEA	SE						_			
ease Name		Well No. P			ng Formation		h	of Lease	KX NM-04	2 se No.	
West Red Lake	e Unit	32 1	Red Lake	e Q	ueen, Gr	ayburg,	SA F	- COOLET OF ME			
ocation	10	00		NT.	orth	66	n _		Fact		
Unit Letter H	_:	80 F	eet From The	- 144	Line	and66	Fe	et From The.	Базс	Line	
Section 8 Towns	hip 18S	F	lange 2	27E	, NI	мрм,		Eddy		County	
II. DESIGNATION OF TRA	NSPORTER			TU	RAL GAS	e address to wi	high games d	come of this f	orm is to he se	nt)	
Name of Authorized Transporter of Oil	لما	or Condensa	re								
Koch Oil Com					P.O. Box 1558, Breckenridge, TX 76024						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762						
Phillips 66 Natural Gas Company					4001 Penbrook, Odessa, TX /9/62 Is gas actually connected? When?						
If well produces oil or liquids, ive location of tanks.	Unit	•		к де. 27Е	_		1	•			
this production is commingled with th											
V. COMPLETION DATA	at from any care	. 10200 U. p.	, த								
		Oil Well	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Ĺ				<u></u>	<u>l,</u> _	<u></u>	<u> </u>	J	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
					Top Oil/Gas	Pav		Tubing Dec	ıth .		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					100 012 013 12,			Tubing Depth			
Perforations					l			Depth Casin	ng Shoe		
CHOLOGO											
	Т	UBING. O	CASING A	ND	CEMENTI	NG RECOR	D QU				
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
11022 0122		Ondive & Former State									
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE						6 6-11 24 hou	ì	
OIL WELL (Test must be afte			f load oil and	musi	be equal to of	r exceed top all ethod (Flow, p	owable for the	etc)	jor juli 24 noi	v s.,	
Date First New Oil Run To Tank	Date of Tes	t			Producing M	einoù (<i>riow, p</i>	աութ, ջա ւյւ,	E1C./			
Tables December					Casing Press	ure	Choke Size				
Length of Test	lubing Pres	Tubing Pressure			Canal and a second						
Actual Prod. During Test	root. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
Actual Floor Daving Tool	0 20										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
									Challe Circ		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
		<u></u>			<u> </u>						
VI. OPERATOR CERTIF	ICATE OF	COMP	LIANCE		1	OIL COI	VICED!	ATION	טועופוע	NC	
I hereby certify that the rules and re	gulations of the	Oil Conserv	ation			OIL COI	12EH A	AHON	אפועום	אוכ	
Division have been complied with a	and that the info	mation give	n above					_ = -	m 4666		
is true and complete to the best of t	my knowledge at	nd belief.			Dat	e Approve	ed	DEC 2	7 1990		
· * * * * * * * * * * * * * * * * * * *	\mathcal{L}') _									
Maria Je Jane					By_		ORIGINA) R.L		
Signature Karla LeJeur	ne Pro	oducing	Clerk		-, -		MIKE WI	LLIAMS	TDIOT II		
Printed Name			Title		Title	à	SUPERVI	50K, DIS	HRICIII		
12/04/90	50	5/625-6				<u></u>	, seeded to		, ৮, বৃহতিক্য করে গলেকার্য		
Date		Tele	phone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.