

DISTRIBUTION	
SANTA FE	☒
F.H.E.	☒
U.S.G.S.	☐
LAND OFFICE	☐
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-
Effective 1-1-83

RECEIVED BY
DEC 16 1983
O. C. D.
ARTESIA, OFFICE

Operator Ray Westall

Address P.O. Box 4 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-10-84
UNLESS AN EXCEPTION FROM BLM
IS OBTAINED**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ritz Federal	1	Shugart-Y-SR-B-G	State, Federal or Fee Federal	NM19440
Location				
Unit Letter	0	1980 Feet From The East Line and 660 Feet From The South		
Line of Section	35	Township 18S	Range 30E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company	P.O. Drawer 159 Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Bartlesville, Oklahoma 74004	
If well produces oil or gas, give location of tanks.	Unit	Sec.
	0	35
	18S	30E
	Is gas naturally condensed? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	(X)	(X)	(X)	(X)	(X)	(X)	(X)	(X)
Date Spudded	Date Compl. Ready to Prod.		Total Depth		R.H.T.D.			
10-27-83	12-1-83		3914'		3600'			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3489.0 GR	Penrose		3122'		3280'			
Perforations	3612-22 21 perfs		3122-27 6 perfs		3232-38 7 perfs		Depth Casing Shoe	
	3245-48 4 perfs						3914'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	601'	350 sx Class C 2% CaCl
7 7/8"	5 1/2"	3906'	580 sx Class "G"
	2 3/8"	3280'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial surge of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-9-83	12-14-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
55	15	40	25

Post ID-2
1-13-84
Campy BK
X

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator
(Signature)
12-15-83
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1984
Original Signed By
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.