BTATE OF NEW MEXICO HIGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA PE THALSPORTER OIL

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED By 10 10 1-78 DEC 12 1983

O. C. D.

ARTESIA, OFFICE

FIII out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

heparate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO TRANSF	ORT OIL AND NATURAL GAS		
F-4/0101	n Corporation 🗸			
207 South 4th S	St., Artesia, NM 88210			
Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Please explain)		
completion Dry Gas			•	
Change in Ownership	Casinghead Gas Conden	sate []		
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ornation Kind of Le	rase Lease the	
Hawkins GY	3 Atoka San Andr		teral or Fee Fee	
Location Unit Letter C : 990	Feet From The North Lin	e and 2310 Feet Fro	om The West	
	100 - 261		ddy County	
Cine of Section			au y	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS Austess (Give address to which ap	proved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.		Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas [] Yates Petroleum Corporation		207 S. 4th, Artesia, NM 88210		
If well produces oil or liquids,	Unit Sec. Twp. Rge. C 27 18s 26e		When 12-8-83	
give location of tanks.	th that from any other lease or pool,	<u> </u>		
COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen	Flug Back Same Resty, Diff. F.est	
Designate Type of Completio	on – (X) X	X	P.B.T.D.	
Date Spudded 11-11-83	Date Compl. Ready to Prod.	Total Depth 1900'	1851'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top ON/Gas Pay 1503'	Tubing Depth 1465'	
3323 GR	San Andres	1303	Depth Casing Shoe	
1503-1801'	2.6116.41	D CENTALING BECORD	1900'	
	T	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING A TUBING SIZE 8-5/8"	950'	550	
12-1/4"	4-1/2"	1900'	450	
7-7/8"	2-7/8"	1465'		
FEST DATA AND REQUEST FOOIL WELL	DR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top all.	
Date First New Oil Run To Tonks 12-5-83	Date of Test 12-8-83	Producing Method (Flow, pump, go	Chois Size 12 16-83 Open Comp	
Length of Test	Tubing Pressure	Casing Freezwe	Choxe Size Land + 21	
24 hrs Actual Prod. During Test	50#	50#	Open WFF	
135	38	97	37	
GAS WELL				
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate	
Testing Method (pirot, back pr.)	Tubing Piesewe (Shut-is)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	VATION DIVISION	
and a substitution and a	regulations of the Oll Conservation	APPROVED DEC 13	1983	
hereby certify that the rules and regulations of the Oll Censervation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Leslie A. Clements.		
Source 15 May 211 Compress 15 May 21 Com		Supervisor District II		
3		This town is to be filed	This form is to be filed in compliance with put " 1506.	
Quanta Dodlew		If this is a request for a	If this is a request for allowable for a newly drilled or despend	
(Signature) Production Supervisor		I to see taken on the weil in a	ecordence with RULE 111. n must be filled out completely for allow	
(Title)		All sections of this form	d wells.	

12-9-83

(Date)