

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>YARB</u>		Lease <u>KR</u>		Well # <u>2</u>	
Location of Well	Unit <u>K</u>	Section <u>22</u>	Township <u>17</u>	Range <u>4</u>	County <u>...</u>
Drilling Contractor			Type of Equipment		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4"</u>	<u>10 1/2"</u>	<u>32 #</u>	<u>NEW</u>	<u>350'</u>	<u>CIRC.</u>
* <u>7 1/2"</u>	<u>6 1/2"</u>	<u>30 #</u>	<u>...</u>	<u>110'</u>	<u>CIRC.</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>CIRC.</u> <u>150 SXS</u>

Casing Data:

Surface 23 joints of 8 5/8 inch 24 # Grade K-55

yes (Approved) (Rejected)

Inspected by BW Weaver date 11-8-83

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 200

Type of Shoe used Tex-Pat Float collar used Insert Btm 3 jts welded yes

TD of hole 950 Set 954 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 954 with 200 sacks neat cement around shoe

+ 350 sax Pace Setter lite additives 1/4 Fl Seal #5 Gilsonite 1% CC

Plug down @ 8100 (AM) (PM) Date 11-8-83

Cement circulated yes No. of Sacks 20

Cemented by Western Witnessed by BW Weaver

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Loss Zone @ Witnessed by

Remarks: Loss zone @ 174 Returns @ 177