

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DEPARTMENT  
P. O. BOX 2018  
SANTA FE, NEW MEXICO 87701  
**DEC 12 1983**  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name
Address of Operator 207 South 4th St., Artesia, NM 88210		8. Firm or Lease Name Krauss GF
Location of well UNIT LETTER <u>K</u> <u>1750</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u>		9. Well No. 2
10. Field and Pool, or Wildcat Atoka SA		
11. Elevation (Show whether DF, RT, GR, etc.) 3330' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------

1. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1800'. Ran 45 jts 4-1/2" 9.5# K-55 ST&C casing set 1800'. 1-Howco Float shoe set 1800'. Float collar set 1760'. Cemented w/ 450 sacks Class C .5% CF-1, 2% KCL, .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00 AM 11-11-83. Bumped plug to 1000 psi, held for 30 minutes, released pressure and float held okay. Cement circulated 20 sacks. WOC 18 hrs. WIH and perforated 1508-1695' w/13 .42" holes as follows: 1508, 31, 89, 1604, 16, 22, 36, 54, 59, 65, 71, 88, 95'. WIH and perforated 1495-1698' w/20 .42" holes as follows: 1495, 1504, 12, 20, 37, 46, 57, 84, 97, 1611, 19, 29, 41, 51, 56, 62, 68, 83, 91, 98'. Sand frac perforations (via casing) w/60000 gallons gelled KCL water, 120000# (110000# 20/40 and 10000# 100 Mesh) sand, 2500 gallons 15% NEFE acid. Set pumping equipment. Begin pumping back load.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 12-12-83  
Original Signed By  
Leslie A. Clements  
Supervisor District II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 13 1983

CONDITIONS OF APPROVAL, IF ANY: