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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
NOV 15 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓			8. Farm or Lease Name Peon GK
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 2
Location of Well UNIT LETTER D, 990 FEET FROM THE North LINE AND 990 FEET FROM West THE West LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.			10. Field and Pool, or nearest Atoka Glorieta Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3331' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole 1:30 PM 10-30-83. Set 40' of 20" conductor pipe. Ran 23 jts of 8-5/8" 24# J-55 ST&C casing set at 938'. 1-Texas Pattern notched guide shoe set at 938'. Insert float set at 898'. Cemented w/400 sacks Class C, 4% gel, 2#/sack Hiseal and 2% CaCl2. Tailed in w/200 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 9:45 PM 10-31-83. Bumped plug to 750 psi for 30 minutes, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out at 9:45 AM 11-1-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 3500'. Ran 88 jts 4-1/2" 9.5# K-55 ST&C casing set 3500'. 1-regular guide shoe set 3500'. Float set 3460'. Cemented w/100 sacks Class C 4% gel. Tailed in w/400 sacks Class C 6.5% CF-1 and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 1:40 PM 11-6-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Leslie A. Clements</i>	TITLE Production Supervisor	DATE 11-10-83
Original Signed By Leslie A. Clements		
PROVED BY	TITLE Supervisor District II	DATE NOV 15 1983

CONDITIONS OF APPROVAL, IF ANY: