

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
NOV 30 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Peon GK
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta-Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3331' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3500'. Ran tubing and RBP. Spot 2000 gallons 15% NEA acid. 3000' WIH and perforated 3177-3423' w/12 .42" holes as follows: 3177, 88, 3202, 15, 63, 85, 3173, 20, 33, 46, 3414, and 23'. WIH and perforated 3142-3433' w/22 .42" holes as follows: 3142, 50, 53, 72, 82, 95, 3211, 26, 35, 46, 54, 67, 3303, 16, 27, 34, 3351, 58, 98, 3409, 18 and 33'. Acidized perfs w/4500 gallons NEA acid. Frac w/60000 gallons gelled KCL water, 120000# (60000# 20/40 and 60000# 10/20) sand, 55 gallons corrosion inhibitor and 55 gallons scale inhibitor. Flowed down. POOH w/RBP and set at 3007', tested to 2000#, OK. COOH w/tubing. WIH and perforated 2602-2915' w/13 .42" holes as follows: 2602, 12, 20, 32, 41, 48, 64, 71, 2722, 65, 2824, 2910 and 2915'. WIH and perforated 2598-2921' w/19 .42" holes as follows: 2598, 2605, 09, 16, 25, 37, 46, 61, 68, 76, 82, 2720, 60, 69, 94, 2818, 64, 2900 and 2921'. Acidized perfs w/4500 gallons 15% NEA acid, corrosion inhibitor and scale inhibitor. Sand frac perforations w/60000 gallons gelled KCL water, 120000# (60000# 20/40 and 60000# 10/20) sand. POOH w/bridge plug. Hang well on pump. Pumping back load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Supervisor DATE 11-29-83  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 30 1983

CONDITIONS OF APPROVAL, IF ANY: