

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐

Other (Please explain)

RECEIVED BY

JAN 03 1984

O. C. D.

ARTESIA OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including location	Kind of Lease	Lease No.
Peon GK	2	Atoka Glorieta Yeso	State, Federal or Fee	Fee

Location

Unit Letter D : 990 Feet From The North Line and 990 Feet From The WestLine of Section 27 Township 18S Range 26E , NMPM, Eddy County,

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	27	18s	26e	Yes	12-28-83

(If this production is commingled with that from any other lease or pool, give commingling order number:)

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'				
	X		X									
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.							
10-30-83	12-28-83		3500'		3445'							
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth							
3331' GR	Yeso		2598'		2539'							
Perforations						Depth Casing Shoe						
2598-3433'						3500'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
12-1/4"	8-5/8"	938'	600
7-7/8"	4-1/2"	3500'	500
	2-7/8"	2539'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-11-83	12-28-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	40#	40#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
131	21	110	85

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

12-30-83

(Date)

OIL CONSERVATION DIVISION

JAN 05 1984

APPROVED _____, 19____

Original Signed By

BY Leslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1102

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.