Submit 3 Copies to Appropriate District Office

State of New Mexico Ene. , Minerals and Natural Resources Departmer

Form C-103	•
Revised 1-1-	8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO.

O. Drawer DD, Artesia, NM 88210	STATE FEE X
DISTRICT III 000 Rio Brazos Rd., Azlec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
I. Type of Well:	
OIL X WELL OTHER Recomplete	Peon GK
2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION	2
3. Address of Operator	9. Pool name or Wildcat
105 South Fourth Street - Artesia, NM 88210	Und. San Andres
4. Well Location	
Unit Letter D: 990 Feet From The North Line and 990	Feet From The West Line
Omit Deuts	_
Section 27 Township 18S Range 26E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	·
//////////////////////////////////////	<u> </u>
11. Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data
	BSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB
OTHER: Recomplete to San Andres X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
work) SEF RULE 1103.	·
Propose to recomplete well to San Andres, test and commingle Application to commingle will follow after recompletion. Re	ecomplete as follows:
 Pull rods and tubing. TIH w/RBP and packer. Set RBP at 2400'± and test to 200 	00 psi. Test casing - if
t tt t t a side and TOOH with Dacker. Fel.	forate 1678–1694' with 34
(A A A A A A A A A A A A A A A A A A A	
1 1 campag porfe Acidize perforations 1	678-1694' with 1000 gallons
4. Till and spot acid across peris. Relative perisonal form of the spot acid with additives and ball sealers. Flush wi	th 2% KCL water.
 Swab test. If necessary to frac, will frac with 58000 gallons cros 	slink gel, and 95000# sand
(down casing).	·
7. Put on pump.	
I hereby cerufy that the information above/is true and complete to the best of my knowledge and belief.	Tuno 22 100/
Huston Inne Production	
SIGNATURE / A STATE OF THE STAT	505-748-1471 TELEPHONE NO.
TYPEOR PRINT NAME Rusty Klein	

(This space for State Use)

SUPERVISOR, DISTRICT II

DATE 6-22-94

APPROVED BY-STANY