

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-24649

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Peon GK

8. Well No.

2

9. Pool name or Wildcat

Und. San Andres

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line

Section 27

Township 18S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3331' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set CIBP, perforate, acid & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-94 - Moved in and rigged up pulling unit. Unseat pump and pulled rods. Strip on spool and BOP. TOOH with tubing. Rigged up Jarrel Services Inc. Ran 3-3/4" OD gauge ring and junk basket to 2550'. Set 4-1/2" CIBP at 2500'. Load and test casing to 1000 psi. Cap CIBP with 35' of cement. Perforated San Andres 1678-1694' w/34 .40" holes (2 SPF). TIH with packer.

6-29-94 - Spot 1 barrel acid across perforations 1678-1694'. Acidized perforations 1678-1694' with 1000 gallons 20% HCL acid. Opened well and flowed back. Released packer. TOOH.

6-30-94 - Nippled down BOP. Removed Larkin head. Nippled up frac head. Frac'd San Andres perforations 1678-1694' with 57000 gallons 35# crosslink gel and 91000# 20-40 Brady sand. Shut well in.

7-1-94 - Opened well and flowed down. Removed frac head and installed BOP. TIH with 2-7/8" tubing to 2216'. Reverse casing with 130 bbls 2% KCL water. TOOH with 2-7/8" tubing. Turned well over to production to run production string and rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Clerk

DATE July 6, 1994

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

**SUPERVISOR, DISTRICT II**

APPROVED BY

TITLE

DATE

**JUL 29 1994**