

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.B.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87503  
JAN 03 1984  
C. C. D.  
LAND OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8814-19	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Costa Resources ✓	8. Farm or Lease Name Two Forks State
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2090</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or WHdcat Und.S.Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL-3646	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/83- TD at 10,985, Ran Logs. TIH, circulate and prepare to run 5 1/2" N-80.

12/17/83-Ran 15jts 20# LT&C, 212jts. 17#LT&C, and 41jts. 20#LT&C. Total-268jts. DV tool at 8507'.

12/18/83- Cementing, first stage. 500 gallons mud flush, followed by 225 sacks Halliburton lite with .3%CFR2 and 6# salt per sack. That followed by 250sacks class "H" .5%CFR2 and .5% Halite per sack. Second stage-500sacks Halliburton lite .3%CFR2 and 6# salt and .25# floseal per sack, followed by 100 sacks class "H". Plug down 9AM Sunday 12/18/83. Ran temperature survey and found top of cement at 4380 KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Geologist</u>	DATE <u>12/20/83</u>
Original Signed By Leslie A. Clements		
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE <u>JAN 04 1984</u>

CONDITIONS OF APPROVAL, IF ANY: