-	BTATE OF NEW MEXICO TROY AND MINIFALS DEPARTMENT		ł	Form Colot	
ENŧ	OIL CONSERV		TION DIVISION	RECEIVED BY	
		P. O. BO SANTA FE, NEV	V MEXICO 87501	FEB 29 1984	
				O. C. D.	
	TALHEFURTER DIL	À	R ALLOWABLE ND	ARTESIA, OFFICE	
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Costa Resources Inc.				
	Address				
	3303 Liee Parkw Reason(s) for filing (Check proper bos	ay, Dallas, Texas 752 "	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	H I		
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND	1 FASE			
	Lease Name	Well No. Pool Name, Including F			
	Two Forks State	1 Empire South	Morrow Stote, Fed	eral or Fee State B-8814-19	
	-	OFeet From The_ <u>NORTH_</u> Lin	ie and <u>2090</u> Feet Fro	The <u>EAST</u>	
	Line of Section 2 To	winship 18s Range	28е , ммрм,	EDDY County	
n.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS		
	None of Authorized Transporter of Ci Not dedicated	I [_] or Condensate [_]		proved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas /	Address (Give address to which ap)	proved copy of this form is to be sent)	
	Not dedicated Call	Unit Sec. Twp. Rgc.	Is gas actually connected?	When	
	If well produces oil or liquida, give location of tanks.	() 2 18s 28e		1-2:581	
		ith that from any other lease or pool,	give commingling order number:		
:¥.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Beer Same Resty, Diff. Resty	
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	
	10/29/83	02/10/83 8 Mame of Producing Formation	10,985	10,920	
	Elevations (DF, RKB, RT, GR, etc.) GR 3646, RKB 3663		Top Oll/Gas Pay 10,707	Tubing Depth 10,624	
	Perforations		1 10,101	Depth Casing Shoe	
	10,707-10,711 10,985 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 1/2	13 3/8 54.5#	519	575sx class C	
	12 1/4	8 5/8 32#	2899	700sx lite 200sx 6	
	7 7/8	5 1/2 178:20#	10,985	225sx lite 250sx H 500sx lite 100sx H	
		OP ALLOWARLE (Test must be a	for recovery of total volume of load	oil and must be equal to or exceed top allow	
v.	oll WELL				
	Date First New Oil Run To Tanks	Date of Test	producing Kielnoa (From, pump, go		
1	Length of Test	Tubing Prossure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			<u>],</u>		
Ł	GAS WELL			Gravity of Condensate	
	Actual Fred. Tool-MCF/D 74.33	Length of Test 14 hours	Bbla. Condenacte/MMCF		
	74.33 Testing Method (pitol, back pr.)	4 hours Tubing Presews (shat-19)	Cosing Pressure (Shut-in)	Choke Size	
	Back Pressure	3183		4,5,6,9/64 ATION DIVISION	
TI.	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my krewledge and belief.		APPROVED APR 2 7 1984 Original Signed By		
:					
;					
	· · ·		TITLE		
	ha lin		This form is to be filed in compliance with BULE 1906. If this is a request for allowable for a newly drilled or despenses		
•	(Signature) GEOLOGIST		woll, this form must be accompanied by a tabliation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
ţ	(1:ule) 2/20/84				
•	An experience of the second	als)	well name or number, or transf	Fill out only Sections 1, 11, 11, and the such change of condition, well name or number, or transporter, or other such change of condition, Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forma C-104 m completed wells.	innt on tersor sof and it have the managed	