Set out com Cla be BOH Rig Rig Rig Signed	t 350' of t with 7 7 nmercial s ass "C" ne set as pr est as pr P: g 10 - 10" g 12 - 10"	8 5/8" surf /8" bit wit hows are pr at and circ escribed by Manual 300 5000# SS C	h 10# brine to esent 5½", 15. ulate to surfa NM OCD. 0# Shaffer ameron series where to the best of my b TirleProducti	proposed depth ( 5# casing will be ce. If dry hole APP Pl 1500 - with Koome Ison Plue back, give Daya ON	PRESENT PROC	If h 600 sx lugs wil ID FOR RES A ILLING UN e accumu	DERWAY
Set out com Cla be BOH Rig Rig Rig Signed	as 350' of t with 7 7 nmercial s ass "C" ne set as pr set as pr p: g 10 - 10" g 12 - 10" g 12 - 10" nlormation whow	8 5/8" surf /8" bit wit hows are pr at and circ escribed by Manual 300 5000# SS C	h 10# brine to esent 5½", 15. ulate to surfa NM OCD. 0# Shaffer ameron series where to the best of my b TirleProducti	proposed depth ( 5# casing will be ce. If dry hole APP Pl 1500 - with Koome on Plue back, give Data on sopwledge and belief. on Clerk	PRESENT PROC	If h 600 sx lugs wil ID FOR RES ILLING UN e accumu	DERWAY
Set out com Cla be BOI Rig Rig Rig	t 350' of t with 7 7 nmercial s ass "C" ne set as pr est as pr P: g 10 - 10" g 12 - 10"	8 5/8" surf /8" bit wit hows are pr at and circ escribed by Manual 300 5000# SS C	h 10# brine to esent 5½", 15. ulate to surfa NM OCD. 0# Shaffer ameron series	proposed depth ( 5# casing will be ce. If dry hole APP Pl 1500 - with Koome Ison Plue back, give Daya ON	PRESENT PROC	If h 600 sx lugs wil ID FOR RES ILLING UN e accumu	DERWAY
Set out com Cla be BOI Rig Rig Rig	t 350' of t with 7 7 nmercial s ass "C" ne set as pr est as pr P: g 10 - 10" g 12 - 10"	8 5/8" surf /8" bit wit hows are pr at and circ escribed by Manual 300 5000# SS C	h 10# brine to esent 5½", 15. ulate to surfa NM OCD. 0# Shaffer ameron series	proposed depth C 5# casing will be ce. If dry hole APP Pi 1500 - with Koome	PRESENT PROC	If h 600 sx lugs wil ID FOR RES ILLING UN e accumu	DERWAY
Set out com Cla be BOI Rig Rig Rig	t 350' of t with 7 7 nmercial s ass "C" ne set as pr est as pr P: g 10 - 10" g 12 - 10"	8 5/8" surf /8" bit wit hows are pr at and circ escribed by Manual 300 5000# SS C	h 10# brine to esent 5½", 15. ulate to surfa NM OCD. 0# Shaffer ameron series	proposed depth C 5# casing will be ce. If dry hole APP Pi 1500 - with Koome	proper p PROVAL VAL ERMIT EXPI JNLESS DR ey 2 stag	If h 600 sx lugs wil ID FOR RES HLLING UN e accumu	DERWAY
Set out com Cla be BOI	t 350' of t with 7 7 nmercial s ass "C" ne set as pr P:	8 5/8" surf /8" bit wit hows are pr at and circ escribed by	h 10# brine to esent 5½", 15. ulate to surfa NM OCD.	proposed depth to 5# casing will be ce. If dry hole APP Pl L	proper p PROVAL VAL ERMIT EXPI	If h 600 sx lugs wil ID FOR RES ILLING UN	B. DAYS 28-3-4 DERWAY
Set out com Cla be	: 350' of t with 7 7 nmercial s ass "C" ne set as pr	8 5/8" surf /8" bit wit hows are pr at and circ	h 10# brine to esent 5½", 15. ulate to surfa	proposed depth of 5# casing will be ce. If dry hole APP	proper p PROVAL VAL	If h 600 sx lugs wil ID FOR / RES / -	s. 1 <u>80</u> DAYS 28-34
Set out com Cla	t 350' of t with 7 7 nmercial s ass "C" ne	8 5/8" surf /8" bit wit hows are pr at and circ	h 10# brine to esent 5½", 15. ulate to surfa	5# casing will be ce. If dry hole	proper p	If h 600 sx lugs wil	s. 1 <b>PO DAYS</b>
Set out	z 350' of z with 7 7	8 5/8" surf /8" bit wit	h 10# brine to esent 5½", 15,	5# casing will be	of 2850'. e set wit	If h 600 sx	5.
		an Artesia	San Andres we	11 on Oct. 20, 19	983 with	12½" bit	
/ //8"		2	15.5				
$\frac{12\frac{1}{4}}{77/8"}$	8	<u>5/8"</u>	<u>23</u> # 15.5#	350 2850'	<u>300 sx</u>		Surface
SIZE OF HOLE			WEIGHT PER FOOT		SACKS OF		. EST. TOP Surface
23.		P	ROPOSED CASING ANI	D CEMENT PROGRAM			•
21. Elevations (Show whe -3420:5-	3605.2-		tewide	Collier Drillin	g Corp.	Oct.	20, 1983
			6 Status Plug. Bone	2850' 21B. Drilling Controctor	GR San Ar	22. Approx.	Rotary Date Work will start
				19, 770,0000 D TP	9A. Formation	1	2C. Holery er C.T.
					<u>HHH</u>	Eddy	
AND 330 FEE	ET FROM THE	lest LINI	or sec. 16	WF.185 RGL. 28E		17. County	
	X /98,	M 100	330 ,	FEET FROM THE SOUT	hLINE		
3. Address of Operator		ation, Corp	New Mexico 88	210	1	10. Field and Artesia	Pocl, or Wildows
2. Name of Operator		otion Corr				9. Well No. #1	
b. Type of Well			DEEPEN [_]			8. Farm or Le Texaco	
HR. Typr of Work			DEEPEN				
APPLI	CATION FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ment Name
	V			0. C. D	1	647-3	99 11111111111111111111111111111111111
OPERATOR				OCT 27 19	983 -		Cus Louse No.
U.S.G.S. LAND OFFICE OPERATOR	2			RECE	br -	SA, Indicate	
LAND OFFICE							

## NEW MEXICO OIL CONSERVATION COMMISS IN WELL LOCATION AND ACREAGE DEDICATION PLAT

----

• \_ - • •

Form C-102 Supersedes C-128 Effective 1-1-65

	· · · · · · · · · · · · · · · · · · ·	All distances must be from	n the outer boundaries	of the Section	
			edse martingo		Wel: 1.
	NTA RITA EXPLO	· · · · · · · · · · · · · · · · · · ·	TEXACO		1
nit Letter M	Section 16	Township 18S	Range 28E	County EDDY	
Artual Feetage Lo 330		OUTH line and	330	WEST	
ar und Level Elev			ocl	teet from the	The Deducted Alterige:
3605.2	Gr San	Andres	Artesia Q GI	R SA	40 A. W.S.
1 Outline t	he acreage dedica	ted to the subject well	by colored pencil	or hachure marks on th	e plat below.
2. If more t interest a	than one lease is and royalty).	dedicated to the well,	outline each and i	dentify the ownership th	ereof (both as to working
		ifferent ownership is de mitization, force-pooling		l, have the interests of	all owners been consoli-
] }es	No If a	nswer is "yes," type of	consolidation		
If answer	is "no?" list the	owners and tract descrip	otions which have	actually been consolida	ted. (Use reverse side of
this form	if necessary.)				
No allowa forced-poo	ible will be assign oling, or otherwise)	ed to the well until all in or until a non-standard i	nterests have been unit, eliminating s	. consolidated (by communication) uch interests, has been	nunitization, unitization, approved by the Commis-
sion.	i			······································	
	······································				CERTIFICATION
	1		I		
			1	l hereby c	ertify that the information con-
			1		ein is true and complete to the
	•		i a	best of my	knowledge and belief.
	1		1	del	le Jul
				Vickie	Τρρ1
	I		1	Fosition	1661
			1	Produc	tion Clerk
			1	Collie	r Energy, Inc.
	1		1	COTTIE	Energy, Inc.
	l		ł		3, 1983
					certify that the well location his plat was plotted from field
			ENGINEER		ctual surveys made by me or
		LE L	STATE OTH	under my s	upervision, and that the same
			· · · · ·		d correct to the best of my
		REG	676	knowledge	and belief.
			L Is	5// 7	
			MEXIC 7	Date Surveye	1
			HW W. WEST	10/	11/83
				Peqistered P	n tessu nul Prograeer
-330 <sup>-</sup> 9			ł	and or Land	ontvey bt
-330-			ł 		nd West
				Certificate N	30. <b></b>
0 330 660	90 132 L650 1980	2310 264 2 1	soo 1060	<u>960 6</u>	RONALD J CODS 1