

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

FEB 23 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EXPLORATION OFFICE

Santa Rita Exploration Corp. ✓

ADDRESS

P.O. Box 798 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐Completion ☐Change in Ownership ☐

Designate

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☒Condensate ☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Texaco State	#1	Artesia O-GR-SA	State, Federal or Fee State	647-366

Location

Unit Letter M : 330 Feet From The South Line and 330 Feet From The West

Line of Section 16 Township 18S Range 28E, NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Loch Oil Company of Texas	P.O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	#4 Home Savings & Loan, Bartlesville, OK 74004
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When.
	M 16 18S 28E Yes 1/10/84

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Locations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

S WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Vickie Juel
(Signature)Production Clerk
(Title)Feb 22, 1984
(Date)

OIL CONSERVATION DIVISION

FEB 27 1984

APPROVED

BY

TITLE

Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.