ERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTAFE

(Title)

(Date)

4/27/84

OIL CONSERVATION DIVISION P. O. BOX 2088

rice VV	SANTA FE, NE	EW MEXICO 87501	RECEIVED BY
LAND OFFICE	REQUEST FOR ALLOWABLE		MAY 0 1 1984
OPENATION DAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operator OFFICE			ARTESIA COLVET
Fred Pool Operation	g Company ✓		
Post Office Box 13	93, Roswell, New Mexi		
New Well	Change in Transporter of:	Other (Please expl	ain)
Recompletion Change in Ownership X	Oil Dry (Gas	•
	Santa Rita Explorati		8, Artesia, NM 88210
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including		of Lease Lease No.
Texaco State	#1 Artesia QN	GR SA State	, Foderal or Foo State 647-366
Unit Letter M ; 33	O Feet From The South L	ine and 330 Fee	et From The West
Line of Section 16 T	waship 18S Hange	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	II X or Condensate	Address (Give address to which	ch approved copy of this form is to be sent)
Koch Oil Company O	I TEXAS asinghead Gas \(\overline{\chi} \) or Dry Gas \(\overline{\chi} \)	POB 1558, Brecke	enridge, Texas 76024 ch approved copy of this form is to be sent) Bartlesville,
Phillips Petroleum		#4 Savings & Loa	un. Oklahoma 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 16 18S 28E	is gas octually connected?	1 /10/84
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	give commingling order numb	
Designate Type of Complet	ion - (X) On Well Gas Well	New Well Workover Dec	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F			oad oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pith or be for full 24 hours) Producing Method (Flow, pump.	. gas lift, etc.) Part. do-3
Length of Test	Tubing Pressure	Casing Pressure	5-4-94 Choke Size
			chg. O.p.
Actual Prod. During Test	Oil-Bhie.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and a	egulations of the Dit Consequence	APPROVED MAY 0	2 1984
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Original Signed By	
The state of the s		Leeke A. Clements	
5 N 1			
Jah Will		If this is a request for	ed in compliance with MULE 1104, allowable for a newly drilled or despensed
Land Ma	•	well, this form must be acc tests taken on the well in	compenied by a tabulation of the deviation accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.