STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
CISTAINUTION	P O BC	1X 2088	
	RECEIVED BYNTA FE, NEI	W MEXICO 87501	
U.8.0.8.	JAN 4 1985	· · · · · · · ·	
TRANSPORTER OIL	- REQUEST FU	DR ALLOWABLE	
OAN V		PORT OIL AND NATURAL GAS	
Operator OFFICE			
Fred Pool Drill	ling,Inc. V		
Address Ross 1202			
Box 1393 F Reason(s) for filing (Check proper box	Roswell, N.M. 88201	Other (Please explain)	
New Well	Change in Transporter ol:		
Recompletion	Oil Dry G		
Change in Ownership	Casingheod Gas Conde	change in na	ame only
If change of ownership give name and address of previous owner	some Fred Post	6 Mar Co.	
DESCRIPTION OF WELL AND	TEACE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Eugen inte
	lArtespa Q	n GR SA State, Federa	al or F•• state 647-366
	330 Feet From The south Lir	ne and 330 Feet From	The west
,			
Line of Section 16 T.	mship 18 S Range 2	8E , NMPM, Eddy	y County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Cil Koch Oil Co.	or Condensate	Address (Give address to which appro Box 1558, Breckenric	
Notifi OII OO.	singhead Gas or Dry Gas 🕅	Address (Give address to which appro	
Phillips, Petro		# 4 Home Savings/10	an, Ukla. 74004
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	
give location of tanks.	<u>Mi 16 18si 28E</u>	, , , , , , , , , , , , , , , , , , ,	1/10/84
COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Table - Datab
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
·	THOME CLEWC AN	CENENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			Post ID-3
······································		· · · · · · · · · · · · · · · · · · ·	5-16-85
			Chg Op Name
FEST DATA AND REQUEST F		fier recovery of total volume of load oil	and must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas li	(1, etc.)
		•	, •
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
•			<u></u>
JAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teating Method (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	ION DIVISION
		APPROVED MAY	1985
ivision have been complied with	egulations of the Oil Conservation and that the information given	AFFROVED	
bave is true and complete to the	best of my knowledge and belief.	BYOriginal Si Les A. Cla	
		TITLE Supervisor District It	
Dente Poo		This form is to be filed in c	compliance with MULE 1104.
Sould 160 (Signa		wall this form must be accompa	able for a newly drilled or despens- nied by a tabulation of the deviation
Secretary	-	tests taken on the well in accor	dance with MULK 111. at be filled out completely for allow
(Tui	le)	able on new and recompleted we	310.
(Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
•		Separate Forms C-104 must completed wells.	the filed for each pool in multipl



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Addina Canada I. Ling A. Chenner Suppression of Leona