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OIL CONSERVATION DIVISION
P. O. BOX 2018
SANTA FE, NEW MEXICO 87501RECEIVED BY
DEC 12 1983
O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator
Yates Drilling Company ✓
Address of Operator
207 S. 4th St., Artesia, NM 88210Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 28E NMPM.15. Elevation (Show whether DF, RT, GR, etc.)
3605' GR

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|--|
| 6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-1821 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State 16-1 |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Artesia-On-Grbg-SA |
| 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Production Casing, Perforate, Treat ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2475'. Ran 62 jts of 4-1/2" 9.5# J-55 casing set 2475'. 1-Autofill float shoe set 2475'. Cemented w/200 sx Halliburton Lite, 8#/sx salt, 1/4#/sx flocele. Tailed in w/400 sx Class C 50/50 Poz, 5#/sx salt, .2% Halad-4, 1/4#/sx flocele. PD 12:41 PM 11-15-83. Bumped plug to 1000 psi, held for 30 minutes, released pressure and float held okay. Cement circulated 50 sx to pit. WOC 18 hours. WIH and perforated 2348-98' (Premier) w/17 .41" holes as follows: 2348, 50, 62, 69, 76, 77, 90, 92, 93, 94, 95, 95½, 96, 96½, 97, 97½, and 98'. Frac'd perms w/1000g. acid, 30000 g. WF30 w/64800# (5000# 100 Mesh, 24300# 20/40, 35500# 10/20) sand. Flowed well back. Ran BP and set 2276'. WIH and perforated (Metex) 2188-2268' w/12 .41" holes as follows: 2188, 90, 92, 94, 2204, 08, 20, 34, 48, 50, 62 and 68'. Frac'd perms w/1000 g. acid, 30000 g. WF30 w/64800# (5000# 100 Mesh, 24300# 20/40 and 35500# 10/20) sand. Flow well back. Pull BP, run tension packer and set 2270'. Pumped, two zones communicated. POOH w/tension packer. Run BP and set 2165'. WIH and perforated (Loco Hills) 2113-23' w/6 .41" holes as follows: 2113, 15, 19, 21, 22 and 23'. Frac perms w/1000 g. acid, 12500 g. WF30 w/26000# (2000# 100 Mesh, 11000# 20/40 and 13000# 10/20) sand. Pull BP out of hole. Installed pumping equipment and begin pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production SupervisorDATE 12-9-83Original Signed by
Leslie A. Clements

APPROVED BY _____

TITLE Supervisor District IIDATE DEC 12 1983

CONDITIONS OF APPROVAL, IF ANY: