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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 -

SUNDRY NOTICES AND REPORTS ON WELSRECEIVED AX SUNDRY NOTICES AND REPORTS ON WELSRECEIVED AX APR 06 1984 O. C. D. ANTENA OFFICE YATES Drilling Company APR 0. C. D. ANTENA OFFICE APR 1. C. First and Fool, or Whitest Company APR 0. C. D. ANTENA OFFICE APR 1. 1880 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Sunscicular Transfer for Notice of INTENTION TO: After test pumping this well with average production per day, 1/4 bbl. oil, 19 bbls. water, we propose to plug as follows: Sat 4½ "cement retainer & 2100". Pump 100 axs class C cement, mad up to 410", set 100" plug, 50" below bottom of 8 5/8", reaching 50" inside 8 5/8". Set surface plug and regulation marker. All csg in this well was circulated to surface. Production Superintendent APR 1 0 1884 TALLAMANNA APR 1 10 1884	SANTAPE	SANTA FE, NEW MEXICO 87501		Revised 19-1-	
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Execute Process of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose book) see nucle 1103. After test pumping this well with average production per day, 1/4 bbl. oil, 19 bbls. water, we propose to plug as follows: Set 4½ " cement retainer @ 2100'. Pump 100 sxs class C cement, mud up to 410', set 100' plug, 50' below bottom of 8 5/8", reaching 50' inside 8 5/8". Set surface plug and regulation marker. All csg in this well was circulated to surface.	FULL OR ALTER CASING				
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