STATE OF NEW	MEXICO	-						Revised 1	0-1-78	
FRGY AND MINERALS	DEPARTMENT	OU (CONSERVA	TIONED	IVISION					
OIL CONSERVATION DIVISION P. O. BOX 2088							icate Type o			
DISTRIBUTION					R7501			ate X	Fee	
SANTA FE	- 	SAI	NTA FE, NEV	, III.	RECEIVE	D BY	. 1 5. Stat	te OH & Gas		
U.S.G.S.	12 N	151 COUDI E	TION OR REC	OUD! ETION	LDEDGDT	. VYID I C	<u>.</u>	E-182	.1	
LAND OFFICE	 ~ ~ "	ELL COMPLE	TION OR REC	JMPLE HOI	ሐ ጆሃ 3 ገ '	1984				
OPERATOR				i i	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	100 1				
TYPE OF WELL	BAM				Q. C.	D.	7. Uni	t Agreement	Name	
	VOIL	649	Pay X		ARTESIA, C					
TYPE OF COMPLET	TON	.Li WELL	DAY 14.	THER	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		8, Fai	m or Lease I	Name	
NEW WOR		PLUG BACK	DIFF.				-	State 16	- 1	
Name of Operator	DEEPE	BACK	L. NESVA. L.	OTHER			9. Wel			
· - •	lling Comp	any V						1		
Address of Operator	111iig Comp	ally V				·	10. F	eld and Pool	. or Wildcat	
•							1			
	4th Stree	t. Artesia,	N.M. 88210				- Ar	tesia-On	-Grbg-SA	
Location of Well										
,										
T LETTER K	LOCATED	1980 FEET F	ROM THE _SOUTH	LINE AND	1650	FEET FRO	om []]]			
					MAH	TTTT.	12. Co	ounty		
West Line of	ec. 16 1	rwp. 185 ac	E. 28F HMPI		(1)XIII:	//////	1/4	Eddy		
. Date Spudded	16. Date T.D. F	Reached 17, Date	Compl. (Ready to	Prod.) 18. 1	levations (D	F, RKB , R'	Γ, GR, etc.	/ 19. Elev.	Cashingh ead	
11/8/83	11/14/	83	Dry	1	3605' (GR		1		
. Total Dopth	21. Plu	g Back T.D.		ole Compl., Ho	w 23. Inte	ervals , Re	otary Tools	Cal	ole Tools	
2 475'	ì		Many		Dri	lled By	Rotary	:		
. Producing Interval(s	of this comple	tion - Top, Botton	n, Name					25. Was	Directional Survey	
								Mad	ie	
Dry									No	
. Type Electric and O	ther Logs Run							27. Was Wel		
• • • •		T., 1						•	No	
Neutron Poros	sity, Dual								NO	
].	-,		SING RECORD (Re							
CASING SIZE	WEIGHT LB.		· 		E SIZE CEMENTING RE		RECORD	ORD AMOUNT PUL		
8 5/8"	24#		- 		1/4" 250 sxs.					
4 1/2"	9.5#	2475'		7/8"	600_s	KS			·	
	1									
	1						·			
	L	INER RECORD	RECORD		30.	30,		RECORD		
SIZE	TOP	моттом	SACKS CEMENT	SCREEN	SIZ	! E	DEPTH S	ET	PACKER SET	
. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTUR						RE, CEMEN	E, CEMENT SQUEEZE, ETC.			
				DEPTH	INTERVAL	4	MOUNT A	OUNT AND KIND MATERIAL USED		
								· · · · · · · · · · · · · · · · · · ·		
				10				·		
			PRO	DUCTION				· · · · · · · · · · · · · · · · · · ·		
ita First Production	Prod	uction Method (Fio			id type pump))	Well	Status (Proc	l. or Shut-in)	
		•		. •			.			
ite of Test	Hows Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas -	MCF	Water - Bb	l. Gas.	-Oil Ratio	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Test Period	1	1	1				
and Tubban Dana	Casing Pressu	re Calculated 2	4- Qil Bbl.	Gas - 1	uce -	Water - Bi	hl	CII Gravii	y - API (Corr.)	
ow Tubing Press.	Coping Pressu	How Rate			<i>"</i> C:	"	1744	On Gravit	, ~ M-1 (Gom.)	
Discount (Co.)	 	1	<u> </u>			<u> </u>	T	1 2		
, Disposition of Gas (ovia, used for fu	es, ventea, etc./					Test Witner	oneu Dy		
		······································								
List of Attachments										
Deviation Sur				· · · · · · · · · · · · · · · · · · ·						
. I hereby certify that	the information	shown on both side	es of this form is t	rue and comple	te to the best	t of my knou	vledge and	belief.	•	
1										
	. /	-								
SIGNED Bui	Shins	.	TITLE	Producti	lon Super	cvisor	_ DATE	5/	15/84	